Form 3160-5

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

UN. D STATES

CONTACT RECEIVED OFFICE FOR NUMBER OF COPIES REQUIRE

BLM Roswell District Modified Form No. NM060-3160-4

02-23-94

DATE

DATE

(July 1989) (Formerly 9-331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		7411000-0100-4
		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CONS. COMMISSION P.O. BOX 1980
1. OIL X GAS OTHER		HOBBERNIEWNMEXICO 8824
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	3a. AREA CODE & PHONE NO.	W.H.RHODES FED. 'B' NCT-1
P. O. Box 3109, Midland, TX 79702	(915) 688–4620	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.)	1.	10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVERS
At surface 2528' FNL & 1246' FEL, UNIT LETTER H, SE/NE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		SEC. 27, T-26-S, R-37-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
AP# 30-025-32109 GR-2980', KB-2993'		LEA NM
16. Check Appropriate Box To Indicate I	Nature of Notice, Repo	rt, or Other Data
NOTICE OF INTENTION TO: SUBSEQUE		JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) SPUD & SURFAC		
(Other)	Completion or Recom	of multiple completion on Well pletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta posed work. If well is directionally drilled, give subsurface locations and work.)* 	ils and give pertinent dates inc	luding astimated date of staging any are
1. TMBR/SHARP RIG #3 SPUD 11 HOLE @ 7:00 PM 02-21-94. 2. RAN 16 JOINTS OF <u>8 5/8</u> , 24#, WC-50, STC CASING SET 3. DOWELL CEMENTED WITH 375 SACKS CLASS C W/ 2% C/02-22-94. CIRCULATED 48 SACKS. 4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# I 02-22-94.	@ 700'. RAN 7 CENTRAL ACL2 (14.8 PPG, 1.34 C	LIZERS. F/S). PLUG DOWN @ 5:00 AM
5. WOC TIME 9 HOURS FROM 5:00 AM TO 2:00 PM 02-22-9 6. DRILLING 7 7/8 INCH HOLE.	94.	
J.	fin 6 1994	SUREAU OF LAND MARKET PER 25 1994 COUNTY ON N.M. SUREAU OF LAND MARKET PER 25 1994 COUNTY ON N.M. SUREAU OF LAND MARKET PER 25 1994 COUNTY ON N.M.

*See Instructions on Reverse Side

DRILLING OPERATIONS MANAGER

TITLE

TITLE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosceutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.