	UNIT STATES MENT THE INTERIOR	CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on rev side)	Modified Form No. NM060-3160-4 5. LEASE DESIGNATION AND SERIAL	L NO.
BOREAU OF LAND MANAGEMENT			LC-030174 B	NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			N.M. OIL CONS. COMMISSIO	
1. OIL X GAS OTHER		<u></u>	7. WHOBES, NEW MEX	XICO 88246
2. NAME OF OPERATOR TEXACO EXPLORATION AND F	PRODUCTION INC		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		Sa. AREA CODE & PHONE NO.	W.H.RHODES FED. 'B'	NCI-1
P. O. Box 3109, Midland, TX 79702		(915) 688-4620	29	
4. LOCATION OF WELL (Report location of See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN	RIVERS
2528' FNL & 1246' FEL, UNIT	LETTER H, SE/NE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			SEC. 27, T-26-S, R-3	7-E
14. PERMIT NO. API #30-025-32109	15. ELEVATIONS (Show whether DR GR-2980'	F, RT, GR, esc.)	12. COUNTY OR PARISH 13. STA	ATE
16. Check Ag	propriate Box To Indicate	Nature of Notice, Repor	rt, or Other Data	
NOTICE OF INTENTIO	IN TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	_
REPAIR WELL (Other) CHANGE SUFFACE CAS	CHANGE PLANS	(Other)	of multiple completion on Well	
•				
SURFACE CASING WILL BE SET C w/ 4% GEL & 2% CACL2 (13. 1.32 CF/S, 6.3 GW/S).				
C w/ 4% GEL & 2% CACL2 (13.				
C w/ 4% GEL & 2% CACL2 (13.				
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	AG,
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	G ,
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	F. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	F. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
C w/ 4% GEL & 2% CACL2 (13.			S C w/ 2% CACL2 (14.8PP	F. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
18. I hereby certify that the foregoing is t	.5PPG, 1.74 CF/S, 9.1 GW/		S C w/ 2% CACL2 (14.8PP	F. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1
C w/ 4% GEL & 2% CACL2 (13.1.32 CF/S, 6.3 GW/S).	Tue and correct		S C w/ 2% CACL2 (14.8PP	191 191 191 191
18. I hereby certify that the foregoing is t	Tue and correct CWH TITLE DRILL USE)	S). F/B 200 SACKS CLASS	S C w/ 2% CACL2 (14.8PP	191 191 191 191