

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32112
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Skelly Penrose B Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		8. Well No. 71	
2. Name of Operator OXY USA Inc.		9. Pool name or Wildcat Langlie Mattix 7RVR QN-GB	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			
4. Well Location Unit Letter <u>K</u> : <u>1420</u> Feet From The <u>South</u> Line and <u>2614</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 9/21/93	11. Date T.D. Reached 9/30/93	12. Date Compl. (Ready to Prod.) 10/19/93	13. Elevations (DF& RKB, RT, GR, etc.) 3334'
14. Elev. Casinghead			
15. Total Depth 3850'	16. Plug Back T.D. 3805'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 3542' - 3724' Penrose OKK			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL SDL/DSN			22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	432'	12 1/4"	300sx	---
5 1/2"	15.5#	3850'	7 7/8"	750sx	---

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3759'	---

26. Perforation record (interval, size, and number) 2 SPF @ 3542-46, 61-65, 79-93, 3597-3613, 33-43, 58-82, 92-95, 3699-3703, 18-3724' Total 188 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3542'-3724'	3000gal 15% NEFE HCL acid
				" "	26040 Ultrac. Frac 35 w/
					92500# 16/30 sand

PRODUCTION

28. Date First Production 10/23/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"X 1 1/2"X 16' BHD				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/26/93	Hours Tested 24	Choke Size ---	Prod'n For Test Period 101	Oil - Bbl. 101	Gas - MCF 10	Water - Bbl. 102	Gas - Oil Ratio 99
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 101	Gas - MCF 10	Water - Bbl. 102	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. Gibson
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30. List Attachments C-103, C-104, Dev. Svy, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name David Stewart	Title Reg. Analyst	Date 11/3/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1165'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2737'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2992'	T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3756'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T. Penrose	3555'	T. Wingate	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	432	432	Red Bed				
432	1060	628	Salt/Shale				
1060	2170	1110	Salt/Anhydrite				
2170	2712	542	Anhydrite				
2712	3085	373	" /Dolomite				
3085	3570	485	Dolomite				
3570	3850	280	Anhydrite/Dolomite				