

API-30-025-32.2
142015 + 2614/W
Unit K

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat) Langlie Mattix 7 RVR QB-GB		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME Skelly Penrose "B" Unit		8. Well Number 71
3. OPERATOR OXY USA, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 50250 Midland, Tx 79710		10. County Lea
5. LOCATION (Section, Block, and Survey) Sec 5 T23S R37E		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
232	232	1/4	.44	1.02	1.02
432	200	1/2	.88	1.76	2.78
932	500	1 1/4	2.19	10.95	13.73
1432	500	1/4	.44	2.20	15.93
1856	424	1 3/4	3.06	12.97	28.90
2454	598	1 1/2	2.63	15.72	44.62
2985	531	1 1/2	2.63	13.96	58.58
3570	585	1 1/4	2.19	12.81	71.39
3850	280	1 1/2	2.63	7.36	78.75

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3850 feet = 78.75 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>James L. Brazeal</i> Signature of Authorized Representative <u>James L. Brazeal-President</u> Name of Person and Title (type or print) <u>Brazeal, Inc.-d/b/a CapStar Drilling</u> Name of Company Telephone: <u>214 727-8367</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>David Stewart</i> Signature of Authorized Representative <u>David Stewart Regulatory Analyst</u> Name of Person and Title (type or print) <u>OXY USA Inc.</u> Operator Telephone: <u>915 685-5717</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

1947

RECEIVED

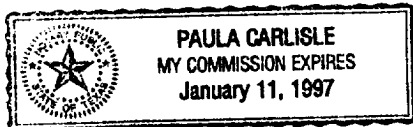
REMARKS:

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, results, results from the surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
4th day of Oct, 1993 by James L. Brazeal as
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1997