PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

I.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 Souch Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

L	AMENDED REPORT

REQUEST FOR ALLOWABLE AND A	<b>AUTHORIZATION TO TRANSPORT</b>
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	Operator name and Address	<sup>2</sup> OGRID Number
SA	AGA PETROLEUM L.L.C.	148967
4	15 W. WALL, SUITE 835	<sup>1</sup> Reason for Filing Code
	MIDLAND, TX 79701	сн 8-1-92
<sup>4</sup> API Number	<sup>5</sup> Pool Name	Pool Code
30-025-32114	LANGLIE MATTIX 7 RVRS QN GRAYBURG	37240
<sup>7</sup> Property Code	<sup>8</sup> Property Name	' Well Number
<del>-8637</del>	SKELLY PENROSE B UNIT	73
23673		

<sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
С	8	23S	37E		20	NORTH	1330	WEST	LEA

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	13 Producin	g Method Code P	<sup>14</sup> Gas	Connection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Effective Da	ate 17 C	-129 Expiration Date

## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	* POD	<sup>31</sup> O/G	<sup>23</sup> POD ULSTR Location and Description
20667	SHELL PIPELINE CO.	2030310	0	
	P.O. BOX 2648 HOUSTON, TX 77252		1	
9171	GPM GAS CORP.	2030330	G	
	4044 PENBROOK ODESSA, TX 79762			
		***		

## IV. Produced Water

<sup>13</sup> POD	<sup>™</sup> POD ULSTR Location and Description					
2030350						

## V. Well Completion Data

<sup>15</sup> Spud Date	rud Date 24 Rendy Date 27 T		<sup>28</sup> PBTD	29 Perforations	<sup>36</sup> DHC, DC,MC
* · · · · · · · · · · · · · · · · · · ·		e e e e e e e e e e e e e e e e e e e	alimeter in the control of		
31 Hole Size	<sup>33</sup> Ca	sing & Tubing Size	<sup>13</sup> Depth Set		34 Sacks Cement
		An experience of the state of	et in grenning from the company of t		
			en a de la capación d		
			and the property of the second second		

## VI. Well Test Data

OXY USA INC. - 16696

33 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	<sup>37</sup> Tbg, Pressure	4 Csg. Pressure	
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	4 Test Method	
at the information given above gnature: inted name:	of the Oil Conservation Division has e is true and complete to the best of r	ny knowledge and belief.	proved by: ORIGI	CONSERVATION DI NAL SIGNED BY CHARLOW DISTRICT I SUPERVISO	رون درون درون درون درون درون درون درون د	
tle:	nager	Ar	proval Date:	SEP 2 3 1992	\$30 July 1888	
ate:		684/4293	eng succession in the			
If this is a change of operat	fill in the OGRID number and n	ame of the previous operator			The state of the s	
16	A D	Terry S.	Lindquist	Attorney-in-Fa	act 6/25/98	

Printed Name

P.O. BOX 50250

Title MIDLAND, TX 79710-0250

