Submit 3 Copies to Appropriate District Office District I

State of New Mexico , Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

District II P.O. B	ox 2088	30 - 025 - 32115
P.O.Drawer DD, Artesia, NM 88210 Santa Fe, New N	lexico 87504-2088	5. Indicate Type of Lease
<u>District III</u>		STATE FEE X
1000RioBrazos Rd.Aztec,NM87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS O		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit agreement Name
(FORM C-101) FOR SUCH PROPOSAL		
1. Type of Well: OIL GAS		SKELLY PENROSE B UNIT
WELL X WELL OTHER		
2. Name of Operator OXY USA INC.		8. Well No. 74
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		LANGLIE MATTIX 7 RVR QN-GB
4. Well Location Line and 2,611 Feet From The NORTH Line and 2,611 Feet From The WEST Line		
Unit Letter : rest From The		
Section 8 Township 23 S		NMPM LEA County
3,330	whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	=	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNSPLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:	OTHER: COMPLETIC	DN X
12.Describe Proposed orCompleted Operations (Clearly state all pertinent details, and give pertinent dates, ncluding estimated date of starting any proposed		
work) SEE RULE 1103.		
TD - 3800' PBTD - 37	755' PERFS - 3525' -	3663'
MIDIT DIT 0/21/03 DIH & TAG @ 3755' DEDE OHEEN V	N/ 2 SPE @ 3525-27 31-50	55-71 93-3599 3604-08 16-19 27-40
MIRU PU 9/21/93, RIH & TAG @ 3755'. PERF QUEEN W/ 2 SPF @ 3525-27, 31-50, 55-71, 93-3599, 3604-08, 16-19, 27-40, 57-3663' TOTAL 154 HOLES. RIH W/ WS TBG & SET PKR @ 3435', ACIDIZE W/ 3000 GAL 15% NEFE HCL ACID, SWAB		
10-B IN 4 HRS. FRAC W/ 28000 GAL X-LINKED GELLED 2% KCL W/ 95500# 16/30 SAND. SITP-750# FLOW 311-B W/		
GOOD SHOW OIL IN 13HRS. FLOW & SWAB TEST WELL TO CLEAN UP, POOH W/ WS TBG & PKR. RIH W/ 2-7/8" TBG &		
SET @ 3555', NDBOP, NUWH, RIH W/ 2-1/2"x 1-1/2"X 16' BHD PUMP ON 76-D RD STR, RDPU 9/30/93. INSTALL PU,		
HOOK UP ELEC, START WELL PUMPING 10/7/93. TEST WELL FOR 4 DAYS FOR 302-BO 407-BW. NMOCD 24HR POTENTIAL TEST 10/12/93 - 111-BO 56-BW 11-MCF 99-GOR 36.0		
NMOCD 24HR POTENTIAL TEST TO	/12/93 - 111-DU 30-DW	11-MCF 99-GCH 36.0
Thereby certify that the information above is true and complete to the best of my knowledge.	edge and belief.	
	_	ANALYST DATE 11 02 93
SIGNATURE / / / SAV	TITLE REGULATORY.	ANALYSI DATE 110230
TYPE OR PRINT NAME DAVID STEWART	A STATE OF THE STA	TELEPHONE NO. 915 685-5717
(This space for State Use) (OBIGINAL CLOSURE)		
SHOWAL SIGNED BY JERRY CENTAL		
DISTINCT . 30. LRVISOR	TITLE	NO Vor1 0 1993