District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

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Approved by:

Approval Date:

Title:

rea Projectie**y**

Phone: 915-524-6400

with and that the information given above is true and complete to the best of my

knowledge and belief.

C. Dale Kelton

Signature:

Printed name:

Title: President

Date: September 14, 1998

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals & Natural Resources Department

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 012444 Kelton Operating Corporation Reason for Filing Code Post Office Box 276 CO Andrews, Texas 79714 ⁵ Pool Name * Pool Code ⁴ API Number Cline Lwr Paddock/Blinebry 30 - 025-32166 * Well Number 1 Property Name Property Code 20009 ¹⁰ Surface Location II. East/West line County Feet from the Range Lot.Idn Feet from the North/South Line Section Ul or lot no. 11 Bottom Hole Location East/West line County North/South line Feet from the Township Lot Idn Feet from the UL or lot no. 17 C-129 Expiration Date 15 C-129 Permit Number 16 C-129 Effective Date 14 Gas Connection Date Producing Method Code 12 Lse Code F III. Oil and Gas Transporters 22 POD ULSTR Location Transporter Name 20 POD O/G Transporter and Description OGRID and Address 2805119 0 P Sec. 11 23S - 37E Navajo Refining 015694 P Sec. 11 23S - 37E 2805121 Dynegy Midstream Services. LP G 024650 1000 Louisiana Houston, Texas 77002 IV. Produced Water 24 POD ULSTR Location and Description 23 POD V. Well Completion Data M DHC, DC,MC 28 PBTD 29 Perforations 27 TD Ready Date 25 Spud Date Macks Cement 33 Depth Set 31 Hole Size 32 Casing & Tubing Size

VI. Well Test Data

¹⁵ Date New Oil	36 Gas Delivery Date	³⁷ Test Date	34 Test Length	" Tbg. Pressure	" Csg. Pressure		
41 Choke Size	42 Oil	43 Water	" Gas	45 AOF	* Test Method		
⁷ I hereby certify that the rul	es of the Oil Conservation Division given above is true and complete to	have been complied	OIL CONSERVATION DIVISION				
nowledge and belief.	given above is true and complete to		Approved by:				
Printed name: C. Dale Ke	lton		Title:				
Title: President			Approval Date: Sale & B. 1888,				