

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:	OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:	NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other ☐

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
10 Desta Drive, Suite 240 East, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 710' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-025-32116
DATE ISSUED 6/30/93

15. DATE SPUDDED 7/31/93
16. DATE T.D. REACHED 8/13/93
17. DATE COMPL. (Ready to prod.) 10/7/93
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3300.8 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6300
21. PLUG. BACK T.D., MD & TVD CIBP @ 5800
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS All
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lower Paddock/Blinebry 5572' - 5628'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	912'	17 1/2	625 sx to surf	
5 1/2	15.5#	6296'	7 7/8	1450 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5705	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5572' - 5628' - 28 holes w/2" csg gun		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5572' - 5628'	1500 gal acid
			83000# 20/40 SD

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/07/93		Pumping 2" x 1 1/4" x 16' rod pump				P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
10/19/93	24			20	72	79	3600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			20	72	79	33.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *John Kironen* TITLE *Division Production Clerk* DATE 10/20/93
CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lower Paddock/ Blinebry	5572	5628	100% Dolomite	Yates	2624	2624
				7- Rivers	2856	2856
				Queen	3216	3216
				Penrose	3634	3634
				Grayburg	3696	3696
				San Andres	3790	3790
				Glorieta	5078	5078
				Paddock	5378	5378
				Blinebry	5628	5628
				Tubb	6056	6056
				Drinkard	6176	6176