

FEDERAL CONS. COMMISSION
JUL 1 1983
MOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

35-825-32116
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. NAME OF OPERATOR Samedan Oil Corporation	
3. ADDRESS OF OPERATOR 10 Desta Drive, Suite 240 East, Midland, Texas 79705	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 710' FEL (SOS) 990' FSL & 660' FEL At proposed prod. zone Unit P	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles South - Southwest of Eunice	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1395.54
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3 miles	19. PROPOSED DEPTH 6300
20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3239.7 GR	
22. APPROX. DATE WORK WILL START* Upon Approval	

5. LEASE DESIGNATION AND SERIAL NO. NM 2244	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Sarah B	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Cline-Blinbrey	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-23-S, R-37-E	
12. COUNTY OR PARISH Lea	13. STATE NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48 #	900	465 sx
* 12 1/4	8 5/8	23# & 32#	4000 (tie back)	To be determined by hole condition
7 7/8	5 1/2	15.5 #	6300 (tie back)	615 sx

* A 12 1/4" hole will be drilled to 4000' & 8 5/8 csg shall be run and cemented if significant water flow is encountered. If there is no water flow, the hole size will be reduced to 7 7/8" and drilled to 6300'.

After setting production casing, pay zone will be perforated and stimulated as necessary.

See attached for: Supplemented Drilling Data
BOP Sketch
Surface Use and Operations Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed ~~new~~ productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Judy Mronchburg TITLE Division Production Clerk DATE 6/11/93
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Ann Dunham (for) P. _____ DATE JUN 22 1993
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side