

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240																															
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC		7. UNIT AGREEMENT NAME RHODES NCT COOP FED. COM-1																															
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		3a. AREA CODE & PHONE NO. 915-688-4620																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1155' FNL & 2376' FEL, UNIT LETTER B, NW/NE At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER																															
9a. API WELL NO. API# 30-025-32126		14. PERMIT NO. N/A																															
15. DATE SPUNDED 12-20-93		16. DATE T.D. REACHED 12-23-93																															
17. DATE COMPL. (Ready to prod.) 01-15-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-2981', KB-2991'																															
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG BACK T.D., MD & TVD 3356'																															
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3400'																															
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3196' - 3220'; YATES/SEVEN RIVERS		25. WAS DIRECTIONAL SURVEY MADE YES																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CSL, GR-SDL-DSN, GR-CCL		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD																																	
35. LIST OF ATTACHMENTS DEVIATION SURVEY																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>C.P. Basham / SDH</u> TITLE <u>DRILLING OPERATIONS MANAGER</u> DATE <u>01-26-94</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2888'	3250'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL DOLOMITE, ANHYDRITE & SANDSTONE; OIL		RUSTLER	1128'	
	3250'	3400'			SALADO	1347'	
					TANSILL	2744'	
					YATES	2888'	
					SEVEN RIVERS	3250'	
					TD	3400'	