BLM Roswell District CONTACT RECEIVING-OFFICE FOR NUMBER OF COPIES REQUIRED Modified Form No. NM060-3160-4 Form 3160-5 STATES (Other instructions on reverse (July 1989) 5. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR (Formerly 9-331) (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir NS. COMMENT OTHER

LELL X GAS WELL OTHER

VIE OF OPERATOR

OTHER

OTHER LC-040174 B PO. BOX 1980 MEXICO 88240
HOBBS! NEW MEXICO 0. BOX 1980 WELL X NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. W.H.RHODES FED. 'B' NCT-1 3a. AREA CODE & PHONE NO. 9. WELL NO. ADDRESS OF OPERATOR (915) 688-4620 P. O. Box 3109, Midland, TX 79702 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) RHODES YATES SEVEN RIVERS At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1165' FSL & 2629' FEL, UNIT LETTER O, SW/SE SEC. 26, T-26-S, R-37-E 13. STATE 12. COUNTY OR PARISH 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM GR-2994', KB-3007' AP# 30-025-32127 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL **PULL OR ALTER CASING** TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ARANDONMENT⁴ SHOOTING OR ACIDIZING ARANDON⁴ SHOOT OR ACIDIZE (Other) COMPLETION **CHANGE PLANS** REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro-

- posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this
- 1. TESTED CASING TO 3000# FOR 30 MINUTES 03-07-94. CLEANED OUT CEMENT TO PBTD @ 3270'.
- 2. HLS RAN GR-CCL. PERFED W/ 4 JSPF: 3220-3234. 56 HOLES.
- 3. DOWELL ACIDIZED WITH 800 GAL 7 1/2% NEFE. 03-31-94. TOH. FRAC'D WITH 14300 GAL XLG 2% KCL AND 72600# 16/30 SAND. 03-31-94.
- 4. MIRU SERVICE UNIT. TIH W/ 2 7/8 TUBING, RODS AND PUMP.
- 5. PUMPED 25 BO, 66 BW, 5 MCF IN 24 HRS. 04-07-94.
- 6. TESTING.

1:3 **(!**)

SIGNED C.P. Basham/SDH TITL	LE	DRILLING OPERATIONS MANAGER	DATE	04-14-94
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	LE		DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

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Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

