

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-030174 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N.M. OIL CONS. COMMISSION  
P.O. BOX 1980

HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME  
W.H.RHODES FED. 'B' NCT-1

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.  
(915) 688-4620

9. WELL NO.  
31

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1165' FSL & 2629' FEL, UNIT LETTER O, SW/SE

10. FIELD AND POOL, OR WILDCAT  
RHODES YATES SEVEN RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 26, T-26-S, R-37-E

14. PERMIT NO.  
API #30-025-32127

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-2994'

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) CHANGE SURFACE CASING SET DEPTH

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SURFACE CASING WILL BE SET AT 700' INSTEAD OF 1050' AND CEMENTED TO SURFACE WITH 250 SACKS CLASS C w/ 4% GEL & 2% CACL2 (13.5PPG, 1.74 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C w/ 2% CACL2 (14.8PPG, 1.32 CF/S, 6.3 GW/S).

18. I hereby certify that the foregoing is true and correct

SIGNED

C.F. Bashem / cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

01-24-94

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Adam Salameh

TITLE

Drilling Operations Manager

DATE

2/9/94

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side