

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ HORIZONTAL ☐

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location: BHL C, 9, 500 N, 1711 W
Unit Letter: D 547 Feet From The NORTH Line and 660 Feet From The WEST Line
Section: 9 Township: 23-SO Range: 37-EA NMPM LEA COUNTY

10. Date Spudded: 5/1/00 11. Date T.D. Reached: 6/9/00 12. Date Compl. (Ready to Prod.): 7/14/00
13. Elevations (DF & RKB, RT, GR, etc.): GR-3319', KB-3331' 14. Elev. Csghead: 3319'

15. Total Depth: 6150' 16. Plug Back T.D.: 17. If Mult. Compl. How Many Zones?: 18. Intervals Drilled By: Rotary Tools Cable Tools
20. Was Directional Survey Made: YES

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4980-6150 O.H. GLORIETA

22. Was Well Cored: NO

21. Type Electric and Other Logs Run: N/A

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1180'	12 1/4	CL-C 650 SX CIRC. 15	
5 1/2	15.5#, 17#	5000'	7 7/8	CL-H 1225 SX. TOC BY 1300'	

24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE	DEPTH SET	PACKER SET
					2 7/8	4946'	

26. Perforation record (interval, size, and number): 4980-6150 O.H.

27. DEPTH INTERVAL	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3890-3994	SQZ- 400 SX CL C
4686-4738	SQZ- 450 SX CL C
4980-6150	ACIDIZE - 650 BBLS ACID

PRODUCTION

28. Date First Production: 6/26/00 Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING 2 1/2"X1 1/2"X25'
Date of Test: 8-06-00 Hours tested: 24 Choke Size: Prod'n For Test Period: 21 Oil - Bbl.: 5 Gas - MCF: 12 Water - Bbl.: 12 Gas - Oil Ratio:
Flow Tubing Press.: Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Oil Gravity - API -(Corr.):
Test Witnessed By:

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

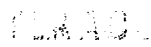
30. List Attachments: SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE: J. Denise Leake TITLE: Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

DATE: 8/22/00
Telephone No.: 397-0405



B. F. HARRISON 3" # 18

Derver Region Estimate 602029

© 2000 Texaco Inc. All Rights Reserved

SURVEY REPORT
Proprietary Information of Texaco Inc



Lateral: 1

Proposed Direction: 68.24

Dog Leg Severity per: 100 feet

Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	GYRO
59	88.00	68.80	38.64	13.49	34.79	37.31	148.20	
100	0.32	14.12	65.04	22.85	58.59	62.89	216.19	
200	0.25	343.85	165.04	23.33	58.60	63.07	0.16	
300	0.06	14.29	265.04	23.59	58.55	63.13	0.20	
400	0.13	281.41	365.04	23.66	58.45	63.06	0.15	
500	0.08	291.61	465.04	23.71	58.28	62.92	0.05	
600	0.07	220.71	565.04	23.69	58.17	62.81	0.09	
700	0.15	201.46	665.04	23.52	58.08	62.67	0.09	
800	0.08	186.65	765.04	23.33	58.03	62.54	0.08	
900	0.25	219.78	865.04	23.10	57.88	62.32	0.19	
1000	0.30	234.29	965.04	22.78	57.53	61.87	0.09	
1100	0.43	235.30	1065.03	22.41	57.01	61.25	0.13	
1200	0.36	196.34	1165.03	21.89	56.61	60.69	0.27	
1300	0.36	195.17	1265.03	21.29	56.44	60.31	0.01	
1400	0.34	182.34	1365.03	20.69	56.35	60.00	0.08	
1500	0.43	215.57	1465.02	20.09	56.12	59.56	0.24	
1600	0.40	308.68	1565.02	20.00	55.62	59.08	0.60	
1700	0.58	334.81	1665.02	20.68	55.14	58.87	0.28	
1800	0.81	354.04	1765.01	21.84	54.85	59.04	0.32	
1900	1.83	16.62	1864.99	24.07	55.23	60.22	1.13	
2000	2.23	28.60	1964.92	27.31	56.62	62.71	0.58	
2100	2.86	41.55	2064.82	30.88	59.21	66.44	0.85	
2200	2.73	43.84	2164.71	34.47	62.51	70.83	0.17	
2300	3.00	48.63	2264.58	37.92	66.12	75.47	0.36	
2400	3.16	49.74	2364.44	41.43	70.19	80.55	0.17	
2500	2.61	51.96	2464.31	44.61	74.09	85.35	0.56	
2600	1.71	52.94	2564.24	46.91	77.07	88.97	0.90	
2700	1.28	52.28	2664.20	48.50	79.15	91.48	0.43	
2800	0.53	42.35	2764.19	49.52	80.34	92.97	0.76	
2900	0.46	26.84	2864.19	50.22	80.83	93.69	0.15	
3000	0.33	57.20	2964.18	50.74	81.26	94.28	0.24	
3100	0.36	86.78	3064.18	50.91	81.81	94.86	0.18	
3200	0.35	94.21	3164.18	50.90	82.43	95.43	0.05	
3300	0.22	77.94	3264.18	50.92	82.92	95.89	0.15	
3400	0.02	34.89	3364.18	50.98	83.12	96.10	0.21	
3500	0.09	50.97	3464.18	51.04	83.19	96.19	0.07	
3600	0.18	352.05	3564.18	51.25	83.23	96.30	0.15	
3700	0.23	12.28	3664.18	51.60	83.25	96.45	0.09	
3800	0.20	170.50	3764.18	51.62	83.32	96.52	0.42	
3900	0.04	106.65	3864.18	51.44	83.39	96.51	0.19	
4000	0.15	345.02	3964.18	51.56	83.38	96.56	0.17	
4100	0.35	342.33	4064.18	51.97	83.26	96.59	0.20	
4200	0.31	303.99	4164.17	52.42	82.94	96.46	0.22	
4300	0.39	222.22	4264.17	52.31	82.49	96.00	0.46	
4400	0.86	177.79	4364.17	51.31	82.29	95.45	0.64	
4500	0.61	163.46	4464.16	50.05	82.47	95.15	0.31	
4600	0.34	197.05	4564.16	49.26	82.53	94.91	0.38	
4700	0.62	224.59	4664.15	48.59	82.07	94.23	0.36	
4800	0.62	218.04	4764.15	47.78	81.35	93.27	0.07	
4900	0.71	164.21	4864.14	46.76	81.19	92.74	0.61	
4970	0.74	184.38	4934.13	45.89	81.27	92.49	0.37	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer QD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copie
Fee Lease - 3 Copie
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30 025 32159	2 Pool Code 58595	3 Pool Name TEAGUE GLORIETA-UPPER PADDOCK, SOUTHWEST
4 Property Code 10960	5 Property Name HARRISON, B. F. - B -	6 Well No. 18
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation GR-3319', KB-3331'

10 Surface Location

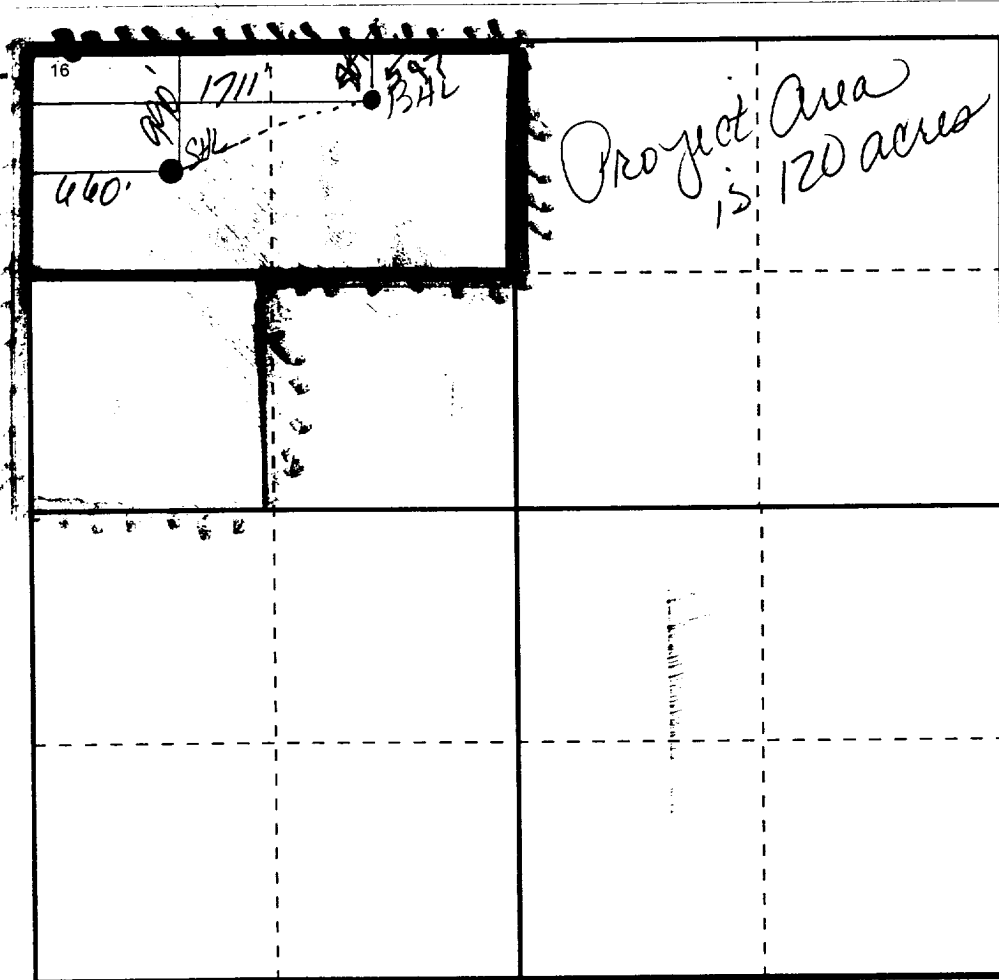
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	9	23-SO	37-EA		990	NORTH	660	WEST	LEA

11 Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	9	23S	37E		569 547	NORTH	1711	WEST	LEA

12 Dedicated Acre 80	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date

8/22/00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.

0 330 660 990 132 165 1980 2310 2640 2000 1500 1000 500 0