

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32159

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

HARRISON, B. F. - B -

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.
18

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
NORTH TEAGUE SAN ANDRES

4. Well Location
Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 9 Township 23-SO Range 37-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3319', KB-3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: perforate Upper San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to abandon the current perforated interval (San Andres) and recompleat up-hole to the Upper San Andres interval.

1. MIRU. Installed BOP. TOH with current production equipment.
2. Ran 2-7/8 X 5-1/2 Baker Lok-set RBP on wireline down 5-1/2 cgs. and set @ 3920"
3. Pick perforations in the Upper San Andres interval.
4. Perforate Upper San Andres interval from 3890' - 3905'.
5. Fracture stimulated new perforations.
6. TIH W/RET tool on 2-7/8 tbg and latch on to RBP @ 3920' and released.
7. Flow well back and return to production
8. Placed well on test @ 3 BOPD 2638WPD 5 MCF ON 7/10/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 3/4/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0442

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE MAR 07 1996

CONDITIONS OF APPROVAL, IF ANY:

1992-93

