

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32159

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
REPER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

B.F. HARRISON 'B'

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

18

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

WILDCAT (SAN ANDRES)

4. Well Location

Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 9

Township 23-SOUTH

Range 37-EAST

NMPM LEA

County

10. Date Spudded

09-05-93

11. Date T.D. Reached

09-17-93

12. Date Compl. (Ready to Prod.)

11-12-93

13. Elevations (DF& RKB, RT, GR, etc.)

GR-3319', KB-3331'

14. Elev. Casinghead

3319'

15. Total Depth

5000'

16. Plug Back T.D.

4620'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 5000'

19. Producing Interval(s), of this completion - Top, Bottom, Name

3896' - 3994'; SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-LS-SONIC, GR-NEUTRON-DENSITY

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1180'	12 1/4	CL-C 650 SX CIRC. 150 SX	
5 1/2	15.5#, 17#	5000'	7 7/8	CL-H 1225 SX, TOC BY TS	
				1300'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3801'	3801'

26. Perforation record (interval, size, and number)

3896-3902, 3926-3940, 3960, 3964-3970, 3982, 3986-3994; 2 JSPF, 44 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3986' - 3994'	ACID - 3800 GAL, 15% HCL
ACID/FRACT'D -	15000 GAL 65 QUAL CO2 FOAM 20%
HCL & 5000 GAL	FRESH WATER 65 QUAL CO2

28.

PRODUCTION

Date First Production 10-20-93	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11-19-93	Hours Tested 24	Choke Size 16	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 550	Water - Bbl. 117	Gas - Oil Ratio 27500
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 26.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

JIM RAY

30. List Attachments

DEVIATION SURVEY, C-123

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SOH

Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 11-23-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1123'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2843'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2938'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3648'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3822'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3896' to 3994' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3822'	5000'	1178'	DOLOMITE				