

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
GR-3319', KB-3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SERVICE UNIT. VERBAL APPROVAL FOR BRADEN HEAD SQUEEZE FROM JERRY SEXTON, NMOCB HOBBS, ON 09-23-93. SI PRESSURE @ 725 PSI. DOWELL PUMPED 250 SACKS CLASS C W/2% CACL2 (14.8 PPG) DOWN 8 5/8 X 5 1/2 CASING. TIH W/ TUBING AND TAGGED PBTD @ 4962'. TESTED CASING TO 3000# FOR 30 MINUTES 09-27-93.
2. HLS RAN GR-CCL. PERFED WITH 2 JSPF: 4860'-4874'. 28 HOLES. SPOTTED 500 GAL OF ACID. PUMPED ACID AWAY. SWABBED 26 BW IN 10 HRS. 09-28-93. PUT ON PUMP - PUMPED 100% WATER FOR 7 DAYS.
3. SET CIBP @ 4840' (NEW PBTD). DUMPED 30' OF CEMENT ON TOP.
4. PERFED WITH 2 JSPF: 4686-4694, 4700-4704, 4711-4714, 4721-4723, 4734-4738. 42 HOLES. DOWELL ACIDIZED W/ 500 GAL 15% HCL 10-10-93. SWABBED 180 BW IN 10 HRS. 10-11-93. PUMPED 100% WATER FOR 4 DAYS.
5. SET CIBP @ 4650'. DUMPED 30' OF CEMENT ON TOP. NEW PBTD @ 4620'. PERFED WITH 2 JSPF: 3896-3902, 3926-3940, 3960, 3964-3970, 3982, 3986-3994. 44 HOLES. DOWELL ACIDIZED W/ 3800 GAL 15% HCL 10-20-93. PUMP TESTED.
6. TIH W/ TUBING & PACKER. SET PACKER @ 3801'. DOWELL ACID/Frac'D W/ 15000 GALS 65 QUALITY CO2 FOAMED 20% HCL & 5000 GAL FRESH WATER 65 QUALITY CO2 OVERFLUSH ON PERFS 3896'-3994'. 11-12-93.
7. FLOWED 20 BO, 117 BW, 550 MCF IN 24 HRS. 11-19-93. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER DATE 11-22-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

NOV 29 1993
DATE

CONDITIONS OF APPROVAL, IF ANY: