TEXACO EXPLORATION AND PRODUCTION INC.   18     3. Address of Operator   9. Pool same or Wildow (2); (dcat     P. O. Box 3109, Midland, Texas 79702   UNERSIGNATED (GAN ANDRES)     4. Well Location   Unit Latter   D   : 990   Feet From The NORTH   Line and 660   Feet From The WEST   Line     Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image: Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Ill   10. Proposed Depth   11. Formation   11. Formation   12. Rotary or C.T.   ROTARY	1						_1	
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088     APRO: (satigned by OCD on New Wells) DOCTOR 1980, Hobba, NM 88240 DISTRICT III TOD. Box 2088 Santa Fe, New Mexico 87504-2088     APRO: Satisfa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088     DISTRICT III TOD Row DO, Artesia, NM 88210     APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK     APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK     Towating of Weat: Toype of Weat: Toype of Weat: TEXACO EXPLORATION AND PRODUCTION INC.     State Toype of Losse TEXACO EXPLORATION AND PRODUCTION INC.     State Toype of Weat: TEXACO EXPLORATION AND PRODUCTION INC.     State Toype Toype of Losse TEXACO EXPLORATION AND PRODUCTION INC.     State Toype Toype Toype Toy Toy TEXACO EXPLORATION AND PRODUCTION INC.     State Toype Toy	District Office State Lease - 6 copies	•••	linerals and Natural Res	ources Department				
District III   STATE   FEE	DISTRICT	)	30-07	30-025-32159				
District III   APPLICATION FOR PERIMIT TO DRILL, DEEPEN, OR PLUG BACK   7. Lease Name or Unit Agreement Name     Ia. Type of Wod:   7. Lease Name or Unit Agreement Name   8. F. HARRISON 'B'     b. Type of Wol:   0.03   EDRILL X   RE-ENTER DEEPEN   PLUG BACK   8. F. HARRISON 'B'     * Type of Wol:   0.03   0.03   EDRIL X   RE-ENTER DEEPEN   PLUG BACK   8. F. HARRISON 'B'     * Type of Well:   0.03   0.05   0.05   EDRIL X   Sector   8. Well No.     * TEXACO EXPLORATION AND PRODUCTION INC.   8. Well No.   18   9. Fool same or Wildest 22.7. (dc.cx+     * Well Location   9   Feet From The NORTH   Line sad 660   Feet From The WEST   Line     * Well Location   9   Townahip 23-SOUTH   Range 37-EAST   NMEM   LEA   County     * Soction   9   Townahip 23-SOUTH   Range 37-EAST   NMEM   LEA   County     * Soction   9   Townahip 23-SOUTH   Range 37-EAST   NMEM   LEA   County     * Soction   9   Townahip 23-SOUTH   Range 37-EAST   NMEM   LEA   County     10. Proposed Depth   11. Form				STATE FEE X				
Ia. Type of Wodt:   7. Lease Name or Unit Agreement Name     DRILL [X]   RE-ENTER []   DEEPEN []   PLUG BACK []   B. F. HARRISON 'B'     b. Type of Walt:   OAS   OAS   ENTER []   DEEPEN []   PLUG BACK []   B. F. HARRISON 'B'     2. Name of Operator   TEXACO EXPLORATION AND PRODUCTION INC.   2008   X   Matters []   B. F. HARRISON 'B'     3. Address of Operator   P. O. Box 3109, Midland, Texas 79702   8. Well No.   18     4. Well Location   D :: 990   Feet From The NORTH   Line and 660   Feet From The WEST   Line     Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     11. Formation   10. Proposed Depth   11. Formation   12. Rotary or CT.   GATARY     13. Elevations (Show whether DF, RT, GR, stc.)   14. Kind & Status Plag. Bond   15. Drilling Contractor   16. Approx. Due Work will east AUGUST 20, 1993     17.   PROPOSED CASING AND CEMENT PROGRAM   SACKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM   SACKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM   1180'   650   SURFACE	DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM	<b>5</b> 7410			6. State Oil J	k Gas Lease N	io.	
Ia. Type of Wodt:   7. Lease Name or Unit Agreement Name     DRILL X   RE-ENTER   DEEPEN   PLUG BACK   B. F. HARRISON 'B'     b. Type of Well:   O.S. WILDCAT   SENCLE   B. F. HARRISON 'B'     VEL X   WEL TS   ONE of Vell:   SENCLE   MELTPLE     VEL X   WEL TS   ONE of Vell:   SENCLE   MELTPLE     VEL X   WEL TS   OPERATOR   R. F. HARRISON 'B'     12. Name of Operator   8. Well No.   18     TEXACO EXPLORATION AND PRODUCTION INC.   18   9. Pool same or Wildcat (2); (Accet-     P. O. Dox 3109, Midland, Texas 79702   SINGERSCENATION (CAN ANDRES)   18     4. Well Location   Unit Letter   D: 990   Feet Prom The   NORTH   Line and 660   Feet Prom The WEST   Line     Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     10. Proposed Depth   11. Formation   12. Rotary or CT.   SAN ANDRES   ROTARY     13. Eleventions (Slow whether DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will etant AUGUST 20, 1993     17.   PROPOSED CASING AND CEMENT PROGRAM <td>APPLICATION F</td> <td>FOR PERMIT TO</td> <td>D DRILL, DEEPEN, OF</td> <td>R PLUG BACK</td> <td></td> <td></td> <td></td>	APPLICATION F	FOR PERMIT TO	D DRILL, DEEPEN, OF	R PLUG BACK				
DRILL [X]   RE-ENTER   DEEPEN   PLUG BACK   B. F. HARRISON 'B'     b. Type of Well: OL_ WILL [X]   OLAS WILL [X]   OLAS WILL [X]   OLAS WILL [X]   DEEPEN   PLUG BACK   B. F. HARRISON 'B'     2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.   8. Well No.   18     3. Address of Operator P. O. Box 3109, Midland, Texas 79702   9. Pool same or Wildow [U]. (D.C.R)     4. Well Location Unit Letter   D   990   Feet From The NORTH   Line and 660   Feet From The WEST   Line Sections     9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     11. Formatice (R-3319'   14. Kind & Status Plug. Bond   15. brilling Contractor   16. Approx. Date Work will seat AUGUST 20, 1993     17.   PROPOSED CASING AND CEMENT PROGRAM   9. SACKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM   11.80'   650     17. 1/2   13.3/8   48#   40'   REDI-MIX   SURFACE     17. 1/2   13.3/8   24#   1180'   650   SURFACE			7. Lease Nam	7. Lease Name or Unit Agreement Name				
OL CAS CAS CAS   VEL WEL WEL TEXACO EXPLORATION AND PRODUCTION INC. 8. Well No.   1 TEXACO EXPLORATION AND PRODUCTION INC. 18   3. Address of Operator 9. Pool same or Wildest (2); (d) Cart   P. O. Box 3109, Midland, Texas 79702 9. Pool same or Wildest (2); (d) Cart   4. Well Location 9. Pool same or Wildest (2); (d) Cart   Unit Letter D 990   Feet Prom The NORTH Line sad   Section 9 Township 23-SOUTH   Range 37-EAST NMPM   LEA County   10. Proposed Depth 11. Formation   13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plag. Bond   13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plag. Bond   13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plag. Bond   15. Drilling Contractor 16. Approx. Date Work will start   AUGUST 20, 1993   17. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING   WEIGHT PER FOOT SETTING DEPTH   SACKS OF CEMENT EST. TOP   17. 1/2 13 3/8 43#   12. 1/4 8 5/8 24#	DRILL X	RE-ENTER	DEEPEN	PLUG BACK	B. F. H	IARRISON '	B,	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.   18     3. Address of Operator P. O. Box 3109, Midland, Texas 79702   9. Pool same or Wildow (2), (d.C.e.) UNDERSIGNATED (GAN ANDRES)     4. Well Location Unit Letter   D : 990   Feet From The   NORTH   Line and   660   Feet From The   WEST   Line     Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   LEA   County     11. Formation   11. Formation   11. Formation   12. Rotary or CT.     13. Elevations (Show whather DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start     17.   PROPOSED CASING AND CEMENT PROGRAM   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.   PROPOSED CASING AND CEMENT PROGRAM   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     17.   13.3/8   48#   40'   REDI-MIX   SURFACE     12. 1/4   8.5/8   24#   1180'   650   SURFACE	OE GAS	HER WILDCAT	SINCLE ZONE	X 20NB	]			
3. Address of Operator P. O. Box 3109, Midland, Texas 79702   UNDERSIGNATED (SAN ANDRES)     4. Well Location Unit Latter   D   990   Feet From The   NORTH   Line and   660   Feet From The   WEST   Line Line     Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   Township   23-SOUTH   Range   37-EAST   NMPM   LEA   County     Image: Section   9   10. Proposed Depth   11. Formation   12. Rotary or CT.   SAN ANDRES   ROTARY     I3. Elevations (Show whather DF, RT, GR, etc.)   14. Kind & Sutus Plag.	2. Name of Operator TEXACO EXPLORATION	AND PRODUCTK	8. Well No.	18				
Unit Latier   D   : 990   Feet From The   NORTH   Line and   680   Feet From The   VES1   Late     Section   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   9   Townathip 23-SOUTH   Range 37-EAST   NMPM   LEA   County     Image   10. Proposed Depth   11. Formation   12. Rotary or C.T.   SAN ANDRES   ROTARY     13. Elevations (Show whather DF, RT, GR, etc.)   14. Kind & Status Plag. Boad   15. Drilling Contractor   16. Approx. Date Work will start     GR-3319'   BLANKET   BLANKET   AUGUST 20, 1993   17.     17.   PROPOSED CASING AND CEMENT PROGRAM   SURFACE   17.   SIZE OF HOLE   SIZE O	3. Address of Operator P. O. Box 3109, Midl	and, Texas 79		unaca 1				
Section   9   Township 23-SOUTH   Range 37-EAST   NMPM   County     Image: State of the		990 Feet Fre	m The NORTH	Line and 660	Feet I	Prom The <u>W</u>	/EST Lise	
Id. Propriet Depart SAN ANDRES ROTARY   13. Elevations (Show whather DF, RT, GR, etc.) 14. Kind & Status Plug. Boad 15. Drilling Contractor 16. Approx. Date Work will start AUGUST 20, 1993   17. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP   17. 13. 3/8 48# 40' REDI-MIX SURFACE   12. 1/4 8.5/8 24# 1180' 650 SURFACE	Section 9	Towash	ip 23–SOUTH Ram	37-EAST	NMPM		County	
IS. Elevations (Show whither DP, R1, GR, EE.) IS. Elevations (Show whither DP, R1, GR, EE.) IS. Elevations (Show whither DP, R1, GR, EE.)   GR-3319' BLANKET AUGUST 20, 1993   17. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT   17.1/2 13 3/8 48#   40' REDI-MIX SURFACE   12 1/4 8 5/8 24#					SAN AND	DRES	ROTARY	
GR-3319' BLANKET   17. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP   17 1/2 13 3/8 48# 40' REDI-MIX SURFACE   12 1/4 8 5/8 24# 1180' 650 SURFACE	13. Elevations (Show whather DF, I		tor					
SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17 1/213 3/848#40'REDI-MIXSURFACE12 1/48 5/824#1180'650SURFACE	GR-3319'	E	LANKET					
SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP171/2133/848#40'REDI-MIXSURFACE121/485/824#1180'650SURFACE	17.	PR	OPOSED CASING AN	D CEMENT PRO	GRAM			
Size of Hote     Size of Hote     Size of Hote     Surface       17     1/2     13     3/8     48#     40'     REDI-MIX     SURFACE       12     1/4     8     5/8     24#     1180'     650     SURFACE	SITE OF HOLE ST	the second s		SETTING DEPTH	SACKS OF	CEMENT		
12 1/4 8 5/8 24# 1180' 650 SURFACE				40'	REDI-	MIX		
		8 5/8	24#	1180'	65	0		
7 7/8 5 1/2 15.5# & 17# 5000' 1225 SURFACE			15.5# & 17#	5000'	122	25	SURFACE	

CEMENTING PROGRAM: CONDUCTOR - READYMIX.

SURFACE CASING: 450 SACKS CLASS C w/ 4% GEL, 2% Cacl2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 200 SACKS CLASS

C w/ 2% Caci2 (14.8ppg, 1.34cf/s, 6.3gw/s). PRODUCTION CASING: 550 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 675 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IN PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my	INTLE DRILLING OPERATIONS MANAGER	07-30-93	
SIGNATURE		TELEPHONE NO. 915-688-4620	
(This space for State Use)			
Orig. Signed by Paul Kautz CONDITIONS OF AFFROVAL, F ANY: Geologist	TILE	AUG 0 3 1993	

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Submit to Appropriat	•			Sta	te of New Mo	exico			Form C-102
District Office				Energy, Minerals a	nd Natural R	esources De	partment		Revised 1-1-89
State Lease - 4 copies	1								
Fee Lease - 3 copies				OIL CONSE	RVATIC	N DIVI	SION		
							DION		
P.O. Box 1980, Hobl	bs, NM 8824	ю			P.O. Box 20		00		
DISTRICT II				Santa re, r	lew Mexico	8/304-208	50		
P.O. Drawer DD, An	tesia, NM 88	8210							
DISTRICT III				LL LOCATION A					
1000 Rio Brazos Rd.	, Aztec, NM	87410	W E						
				All Distances must be					
Operator				<b>T</b>	Lease				Well No.
TEXACO	EXPL.	& PR	OD.	lnc.	B. F. H	arrison	"B"		18
Unit Letter	Section		Townshi	ip	Range			County	
D	9			23-South	37	-East	NMPM	Lea	
Actual Footage Loca	tion of Well:	:	<u></u>						
990	feet from th	ne No	rth	line and	660		feet from	the West	line
Ground level Elev.		Producing	Formatio		Pool	<u></u>			Dedicated Acreage:
3319	Sa	n An	dres		Undesi	mated.	(Wildcat	.)	40 Acres
				bject well by colored per					Aut.
	·			.,		<b>r</b>			
2. If more	e than one les	ase is dedi	cated to t	he well, outline each and	identify the own	nership thereof	(both as to working	ng interest and	royalty).
									1
3. If more	e than one let	ne of diffe	erent own	enship is dedicated to the	e well, have the i	nterest of all ov	where been consol	lidated by comi	munitization,
unitiza	tion, force-po	oling, etc.		•• • • •					
	Yes		No	If answer is "yes" ty descriptions which have	pe or consolidation	medidated (T)	a myana aida -f		
	if neccessary			descriptions which have	actually been of		BE IEVENE ADE OL		
No allow	able will be	usigned to	o the well	until all interests have b	een consolidated	(by communiti	ization, unitization	n, forced-poolin	g, or otherwise)
or until a	non-standar	1 unit, elin	ninating s	uch interest, has been ap	proved by the Di	vision.			
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	DAG.		-						certify that the information in in true and complete to the
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	• 4	•	••					Signature	
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<sup>10</sup> 05	• !		~			1		Company Texa co	Expl. & Prod.
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				E		1		<u>July</u>	26, 1993
B.F	Han	risor	1 "B"			1	F		YOR CERTIFICATION
				_ 9				JUK VE	I OR CERTIFICATION
	ا احد م			~		1	ΤI	I hereby and	fy that the well location shown
	640	AC.		E		1			y that the well tocallon shown was plotted from field notes of
	l l					1		•	<b>s made by me</b> or under my
E	1					1	]. [		nd that the same is true and
	i i					1		correct to th	e best of my knowledge and
	9					1		belief.	
	1			E		i		Date Surveyed	4
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	10,11	2" minis	num 3000# W.	P. adjustable (	choke bodies.					
	14	Cameron choke 1	Cameron Mud Gauge or equivalent ( location optional in choke line).							
	15	2" mini steel g	mum 3000# W. ate valve, o	P. flanged or r Halliburton	threaded full opening Lo Torc Plug valve.					
					TEXACO, INC.					
SCALE	DATE	EST. NO	ORG. NO.							
		1			EXHIBIT C					
CAAWN BY		- 1								

