State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OL. WILL X WILL OTHER	5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name R.R. SIMS 'A'
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WILL X WELL OTHER	6. State Oil & Gas Lesse No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WILL X WILL OTHER	1
OF MEL OTHER	1
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	S. Well No.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildon NORTH TEAGUE FUSSELMAN
4. Well Location Unit Letter N : 380 Feet Prom The SOUTH Line and	
GR-3335', KB-3349'	
11. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUB	eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND C	
OTHER: OTHER: COMPLETE	ON K
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 8925'. TESTED CASING TO 3000'2. SCHLUMBERGER RAN GR-CBL-CET-CCL FROM 8925' TO 6500'. PERFED WITI 3. SET PACKER AND TESTED PACKER TO 1000#. DOWELL ACIDIZED W/ 500 GAI 4. PERFED WITH 2 JSPF: 8784'-8824'. 80 HOLES. DOWELL ACIDIZED WITH 105. MIRU WELL TECH. TOH W/ PACKER. TIH W/ 2 7/8 TUBING, RODS AND PUMP 6. PUMPED 274 BO, 1 BW, 79 MCF IN 24 HRS. 10-24-93. TESTING. 	0# FOR 30 MINUTES 09-24-93. H 2 JSPF: 8832, 8836. 4 HOLES. L 15% NEFE 09-30-93. DO GAL 15% NEFE.

DISTRICT | SUPERVISOR

DATE 27 1993