

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
OCT 4 5 23 AM '93
CARLSBAD OFFICE
AREA 100-100-100

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140 1148' FNL & 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8/2/93

12. COUNTY OR
PARISH
LEA13. STATE
NM15. DATE SPUDDED
8/18/9316. DATE T.D. REACHED
8/22/9317. DATE COMPL. (Ready to prod.)
9/12/9318. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
2985' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3234'21. PLUG BACK T.D., MD & TVD
3173'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
O-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2891' - 3112'

25. WAS DIRECTIONAL
SURVEY MADE
YES26. TYPE ELECTRIC AND OTHER LOGS RUN
SLD-CNS-GR/DLL/MSFL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28# K-55	400'	12 1/4"	300 SXS 'C'	
4 1/2"	11.6# K-55	3234'	7 7/8"	770 SXS 'C'	25 SXS/PIT

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2883'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

2891' - 3112' (54 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2891-3112	A W/3000 GL 7.5% NEFE HCL, F W
86500 LBS 12/20	SAND & 147 TONS CO2

33.* PRODUCTION

DATE OF FIRST PRODUCTION 9/16/93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut in) Shut in	
DATE OF TEST 9/18/93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 4179 AOF	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 378	CASING PRESSURE 428	CALCULATED 24 HOUR RATE	OIL - BBL. 0	GAS - MCF. 4179 AOF	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5'S, INCLINATION REPORT, C-104, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: _____

TITLE

PRODUCTION ASSISTANT

CARLSBAD, NEW MEXICO

DATE 10/1/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
'ATES	2824	3115	SANDSTONE	RUSTLER	1033		
				SALADO	1350		
				TANSIL	2620		
				YATES	2824		
				7 RIVERS	3115		