Form 3160-5 (June 1990)

> 1. Type of Well Oil Well

12.

2. Name of Operator

P.O. Box 51810 Midland, TX 79710

Final Abandonment Notice

X Subsequent Report

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1-148 FNL & 660 FEL

MERIDIAN OIL INC. 3. Address and Telephone No.

SEC. 22, T26S, R37E

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT—" for such proposals

SUNDRY NOTICES use this form for proposals to dr	LC 030174-A 6. If Indian, Allottee or Tribe Name		
	R PERMIT—" for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
ell X Gas		8. Well Name and No. RHODES A	
perator		# 3	
AN OIL INC.	9. API Well No.		
d Telephone No.	30-025-32168		
ox 51810 Midland, TX 7971	10. Field and Pool, or Exploratory Area		
f Well (Footage, Sec., T., R., M., or Survey D	RHODES YTS, 7RVRS		
FNL & 660' FEL		11. County or Parish, State	
2, T26S, R37E		LEA COUNTY, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

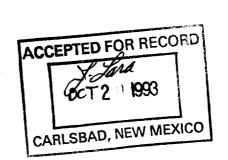
Other SET PRODUCTION CASING Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRLD 7 7/8" HOLE TO 3234'. RAN 77 JTS OF 4 1/2" 11.6# K-55 CSG. SET AT 3234'. USED 12 CENTRALIZERS. CMTD W/LEAD: 470 SXS 'C' W/6% GEL, 9 PPS SALT, & 0.25 PPS CELLO-SEAL, TAIL: 300 SXS 'C' W/2% KCL & 0.7% CF-19. CIRC 25 SXS TO PIT. WOC 17 DAYS. BMPED PLUG TO 1000 PSI FOR 30 MINS. OK

Plugging Back

Casing Repair

Altering Casing





14. I hereby certify that the foregoing is true and correct Signed DODNA WHITAMS	Title PRODUCTION ASSISTANT	Date 10/1/93
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Date