

(d.) Amounts, types, and characteristics of stand-by mud and associated circulating equipment.

Not Applicable

7. The anticipated testing, logging, and coring procedures to be used, including drill stem testing procedures, equipment, and safety measures.

- a. Drill Stem tests: None
- b. Coring: None
- c. Mudlogging Unit 2400' to TD.
- d. Samples: Catch 10' mudlogger samples from 2600' to TD.
- e. Logging Program: GR/CNL-FDC, DLL/MSFL.

8. The expected bottom-hole pressure and any anticipated abnormal pressures, temperatures or potential hazards that are expected to be encountered, such as lost circulation zones and hydrogen sulfide. The operator's plans for mitigating such hazards shall be discussed. Should the potential to encounter hydrogen sulfide exist, the mitigation procedures shall comply with the provisions of Onshore Oil and Gas Order No. 6.

No abnormal pressures are anticipated. Bottom hole pressures to TD expected to be 1300 psi. Bottom hole temp. should be 110° F. Hydrogen sulfide is expected. Please see the attached H₂S contingency plan. No crooked hole or abnormal deviation problems expected.

9. Any other facets of the proposed operation which the operator wishes for BLM to consider in reviewing the application.

Anticipated spud date is 7-17-93. Anticipated drilling time expected to be 6 days from surface to TD.