

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-10/  
Revised February 10, 199  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copie  
Fee Lease - 5 Copie  
AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 010960	<sup>5</sup> Property Name HARRISON, B. F. - B -	<sup>3</sup> API Number 3002532172 <sup>6</sup> Well No. 12

<sup>7</sup> Surface Location									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	9	23-SO	37-EA		760	NORTH	2100	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 TEAGUE TUBB, NORTH, ASSOC.					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code G	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation GR-3312', KB-3326'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 8950'	<sup>18</sup> Formation TUBB	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 2/12/01

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42#	1180'	CL-C 750 SX CIRC. 70	
11	8 5/8	32#	3750'	CL-H 1775 SX CIRC. 5	
7 7/8	5 1/2	15.5# & 17	8950'	CL-H 2180 SX CIRC. 3	
				DV TOOL @ 7015'	

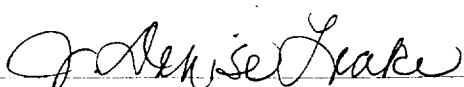
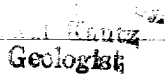
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL IN THE TUBB FORMATION. THE INTENDED PROCEDURE IS AS FOLLOWS:  
MIRU PU. INSTL BOP. TOH W/RDS & TIH W/OVERSHOT - FSH OUT REMAINING RD STRING & PMP. TIH W/CIBP & SET @ 8725' & DUMP 35'  
CMT (THESE STEPS ARE TO ABANDON THE FUSSELMAN)  
TIH W/CIBP & SET @ 6350. LOG FR 2500-6300'. TIH W/PERF GUN & PERF 6112-6206' (2 JSPF) & 6216-6280 (1 JSPF)  
TIH W/WS & PKR. PKR @ 6050. ACIDIZE TUBB W/2,000 GALS 20% HCL. SWAB BACK LOAD.  
UNSET PKR. RECORD PRESSURE. PLACE ON PRODUCTION

Approval for workover only -- CANNOT PRODUCE  
until Non-Standard Proration is approved  
by Santa Fe.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

Plug-Back

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved By:	
Printed Name J. Denise Leake		Title: 	
Title Engineering Assistant		Approval Date: FEB 07 2001 Expiration Date:	
Date 1/31/01	Telephone 397-0405	Conditions of Approval: Attached =	