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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nt

nergy, Minerals and Natural Resources Depai

OIL CONSERVATION DIVISION P.O. Box 2088

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. **TEXACO EXPLORATION & PRODUCTION INC** 30 025 32172 Address PO BOX 730, HOBBS, NM 88240 Other (Please explain) Reason(s) for Filing (Check proper box) X Request test allowable for zone evaluation New Well Change in Transporter of: Nov 1993 purposes. Dry Gas Recompletion Oil Elett blos Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name Teague Fusselman, North B.F. Harrison 'B' 12 Fee Location Feet From The N Line and 2100 Feet From The Unit Letter \_ 235 Range 37E 9 Lea NMPM, Township County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TEXACO T & T PO Box 60628, Midland, TX 79711-6028 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas [\_\_\_] TEXACO E & P INC PO Box 1137, Eunice, NM 88231 Is gas actually connected? When ? Twp. If well produces oil or liquids, Unit Rge. give location of tanks. C 9 235 37E Yes 10-20-93 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Diff Rea'v Designate Type of Completion - (X) X X Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. 09-21-93 10-25-93 8950 8940 Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth GR=3312, KB=3326 Fusselman 8811 Perforations Depth Casing Shoe 8811-15, 8818-24 8950 TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET SACKS CEMENT** 14 3/4 1180 750 sx, circ 70 sx 11 3/4 3750 1775 sx, circ 500 sx 11 8 5/8 2255 sx, circ 375 sx 5 1/2 8950 7 7/8 DV Tool @ 7015 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OCT 25 1993 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . yst phiso Orig. Signed by Paul Kautz By\_ L.W. Johnson **Engr Asst** Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

505-393-7191

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Printed Name

Date

10-25-93