

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32173

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
HARRISON, B., F. B

8. Well No.
14

9. Pool Name or Wildcat
Teague Glorieta-Upper Paddock - Southwest

4. Well Location
Unit Letter F : 1800 Feet From The N Line and 1650 Feet From The W Line
Section 9 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3314', KB-3328'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize & Scale Squeeze ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-96: MIRU PRIDE. TOH W/RODS & PUMP. INSTALL BOP. TOH W/ TBG. TIH W/ TAILPIPE AND PKR W/SPOT CONTROL VALVE. ON 2-7/8 TBG. SET TAIL PIPE @ 5214'. RU DOWELL SPOT 200 GALS AMMONIUM BICARBONATE OVER PERFS 5098'-5155'. PULL & SET PKR @ 4886'-TAIL PIPE @ 5051. SDFN

11-19-96: PULL SPOT CONTROL VALVE. MADE 2 SWAB RUNS -SWABBED DRY. LOAD & TEST BACKSIDE TO 500 psi-HELD. DOWELL ACIDIZE GLOREITA-UPPER PADDOCK PERFS 5098'-5155' W/2500 GALS 15% NEFE HCL & 1500# ROCKSALT. IN 2 STAGES. MAX PRESS=900#, MIN PRESS=0, AIR=4 BPM, ISIP=VACUUM. SWAB 1-1/2 HRS. RECOVERED 0 Oil & 20 BBLS LOAD WATER. SWAB DRY. SDFN.

11-20-96: CHAPARRAL SCALE SQUEEZED w/110 GAL TECHNI-HIB 793 MIXED IN 24 BBLS 2% KCL FRESH WATER. FLUSHED W/100 BBLS 2% KCL FRESH WATER. RELEASE PKR & POH. RAN MUD ANCHOR, SEAT NIPPLE, TBG, TAC, & 158 JTS 2-7/8 TBG. (4975.83). REMOVE BOP LAND TBG. @ 5265'. TIH W/GA, PUMP, RODS. RIG DOWN.

11-21-96 THRU 12-1-96: PUMPING & TESTING.

12-2-96: ON 24 HOUR POTENTIAL TEST ENDING 10:00 AM. PUMPED 18 BBLS OIL, 50 BBLS WATER, & 1 MCF GAS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 12/9/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: