State of New Mexico

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Minerals and Natural Resources Department

Form C-103

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Texaco Exploration and Production Inc. intends to add a perforated interval in the Paddock zone and then acidize and scale squeeze. 1. MIRU. Installed BOP. 2. TIH with packers and clean out to 5200°. 3. Perforate Paddock with 2 jspf from 5136°-5150° (28 holes). 4. TIH with packer and set @ 5050°. pump 300 gallons 7.5% HQL. Reverse acid to pit. 5. Acid stimulate with 3000 gallons 155% NEFE + 1008 gelled brine; Pmax=750psig. 6. TOH with stimulation equipment. 7. Return to production and test. 8. Test @ Completion: Date 6/27/95 32 BOPD. 72 BWPD. 1MCFD.	District Office		cials and material in	2004, 000 D 0 p = 1		Revised	d 1-1-89
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(DO NOT USE THIS FORM FOR PROPOSALS TO RELIGION TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORMC-01) FOR PROPOSALS.) 1. Type of Well: OIL GAS WELL OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator P. D. BOX 730, HOBBS, NM 88240 4. Well Location Unit Letter F: 1500 Feet From The N_Line and 1550 Feet From The W_Line Section 9 Township 23S Range 37E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKG, RT, GR, etc.) GR-331-4; KB-3328 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLOS AND ABANDON GHANGE PLANS GRANDON GHANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND ABANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND ABANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND ABANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND ABANDON HELD ABANDON HELD AND ABANDON HELD AND AB		·)			6. State Oil / Gas Lease No.		
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Unit Letter F : 1890 Feet From The N Line and 1650 Feet From The W Line Section 9 Township 23S Range 37E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3314', KB-3328' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS CHANGE DRILLING OPERATION PLUG AND ABANDON CHANGE PLANS CHANGE DRILLING OPERATION DOTHER: Additional perforations OTHER: Additional perforations OTHER: Additional perforations OTHER: Additional perforations OTHER: Additional perforations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Texaco Exploration and Production Inc. intends to add a perforated interval in the Paddock zone and then acidize and scale squeeze. 1. MIRU. Installed BOP. 2. Till with casing scapers and clean out to 5200. 3. Perforate Paddock with 29 prif rom 5136-5150 (28 holes). 4. Till with packer and set @ 5950. pump 300 gallons 75% HQL. Reverse acid to pit. 5. Acid stimulate with 3000 gallons 15% NEFE + 1003 gelled brink; Prayxer750psig. 6. Toll with stimulation equipment. 7. Return to production and test. 7. Return to production and test. 8. Test @ Completion: Date 6927/95 32 BOPD. 72 BWPD. 1MCFD.	3. Address of Operator P.O. BOX 730	O, HOBBS, NM	88240		1		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	any proposed work) SEE RULE 1103 Texaco Exploration and Production Inc. int 1. MIRU. Installed BOP. 2. TIH with casing scapers and clean out 3. Perforate Paddock with 2 jspf from 513 4. TIH with packer and set @ 5050'. pum 5. Acid stimulate with 3000 gallons 15% N 6. TOH with stimulation equipment. 7. Return to production and test.	3. ends to add a p to 5200'. 6'-5150' (28 ho ip 300 gallons 7 NEFE + 1008 gr	les). 7.5% HQL. Reverse a elled brine; Pmax=750	e Paddock zone and then a		ed date of star	
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