## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** 

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

P.O. Box 2088	5 Copi
Santa Fe, New Mexico 87504-2088	

DISTRICT IV P.O. Box 2081	8, Santa Fe,	NM 87504-2	2088	-			, 55 , 25			AMEND	ED REPORT	
<u>l.</u>		RE	QUEST FO	OR ALLO	WABLE AND	AUTHOR	RIZATIO	N TO TRANSP				
Operator Name and Address								<sup>2</sup> OGRID Number				
TEXACO EXPLORATION & PRODUCTION INC								022351				
P.O. BOX 730, HOBBS, NM 88240							i.	Reason for Filing Code CO				
<sup>4</sup> API Number <sup>5</sup> Poo						ol Name <sup>6</sup> Pool Code					I Code	
30-025-32173 SW TEAGUE, G					SW TEAGUE, GL		PADDOCK		58595			
					Prop	erty Name RRISON 'B'			9 Well No. 14			
ll <sup>10</sup> Surfa	ce Locatio				D.F. FIA	TATIOON D					· · · · · · · · · · · · · · · · · · ·	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From The	1		Feet From The East		West Line	County	
F	9	238	37E		1800					w	LEA	
11 Botto	m Hole Lo	cation										
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From Th	The North/South Line		Feet From The	East/West Line Coun		County	
12 Lse Code P	<sup>13</sup> Producir	ng Method Co	ode 14 Gas Cor	nnection Date	15 C-129 Pe	9 Permit Number		C-129 Effective Date	ective Date 17 C-129 Expiration Date			
l	d Coo Tro	nonortoro								l.	<del></del>	
18 Transpo			Transporter Na		<sup>20</sup> F	POD 21 O/G				DD ULSTR Lo		
02262		Te	and Address	170/10-24	<b>247110</b> - 0		and Description C 9 23S 37E					
52252		PO Box	2528, Hobbs,	NM 88240								
000.40	1.2246			2/					C 9 23S 37E			
<del>-92240'</del>	r 02	PO Bo	Texaco E & P I k 3000, Tulsa, k		2.80	6187	G		002	.00 07 2		
ř				_								
-												
IV. Produc	ced Water						•					
23	POD		·		24	POD ULSTR Location and Description						
·	470150		=				9 238 37	E				
	completion	Data						29	<del></del>	29		
<sup>25</sup> S	Spud Date		<sup>26</sup> Ready Date <sup>27</sup> Tota			al Depth		<sup>28</sup> PBTD		Perforations		
30 HOLE SIZE			<sup>31</sup> CA	1 CASING & TUBING SIZE		32 DEPTH S		ET		33 SACKS CEMENT		
177												
	est Data			T 22	<del></del>	<del></del>		39		20		
<sup>34</sup> Date New Oll <sup>35</sup> Gas Del		elivery Date	olivery Date 36 Date of Test		37 Length of Test		38 Tubing Pressure		39 Casing Pressure			
40 Choke	e Size	41 C	il - Bbls.	42 Wate	er - Bbis.	<sup>43</sup> Gas	s - MCF	44 AOF		<sup>45</sup> Tes	t Method	
		-	ons of the Oil Cons				OIL (	CONSERVA	ΓΙΟΝ	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					A mm=====	od Don		- > -				
Signature	-404	$\searrow_{0}$				Approve	еа ву:	Orig. Signe	atz atz			
Signature John Son					Approved By:  Orig. Signed by  Crite:  Ceolog at  Control Results  Ceolog at							
Printed Name	e Lar	ry W. Johns	on					J. Park				
Title Engineering Assistant					Approval Date: MAR 2 4 1994							
Date 3	ate 3/23/94 Telephone 397-0426											
47 If this is a c	change of opera	ator fill in the O	GRID number and i	name of the pre	vious operator							
ļ	Previous	s Operator S	ignature	Printed	i Name			ר	itle	<del></del>	Date	

