State of New Mexico Energy, Minerals and Natural Resources Department

Form C-163 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 P.O. Box 2088	
D 25 25 25 25 25 25 25 25 25 25 25 25 25	WELL API NO. 30-025-32173
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$8210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'
I. Type of Well: OIL OAS WELL X WELL OTHER	
2. Name of Operator	2. Well No.
TEXACO EXPLORATION AND PRODUCTION INC.	14
3. Address of Operator	9. Pool name or Wildox
P. 0. Box 3109 Midland, Texas 79702	SW TEAGUE, GLORIETA\UP. PADDOCK
4. Well Location Unit Letter _F : 1800 _ Feet From The NORTH Line and	1650 Feet From The WEST Line
Section 9 Township 23-SOUTH Range 37-EAST	NMPM LEA County
Section 9 Township 23-SOUTH Range 37-EAST 1111////////////////////////////////	V/////////////////////////////////////
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11. Check Appropriate Box to Indicate Nature of Notice, R	leport, or Other Data
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	The state of the s
OTHER: OTHER: COMPLETE	<u>on</u> <u>k</u>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	nding estimated date of starting any proposed
	O# FOR 30 MINUTES 11-29-93.
1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 5340'. TESTED CASING TO 300 2. HLS RAN GR-CCL. PERFED WITH 2 JSPF: 5133-5136, 5150-5155. 16 HOLE 3. DOWELL ACIDIZED WITH 500 GAL 15% NEFE. 12-01-93. 4. TIH W/ RBP @ 5125'. PERFED WITH 2 JSPF: 5098-5104. 12 HOLES. 5. DOWELL ACIDIZED WITH 750 GAL 15% NEFE. 12-27-93. 6. TIH W/ 2 7/8 TUBING, RODS AND PUMP. RETRIEVED RBP. 7. PUMPED 75 BO, 43 BW, 134 MCF IN 24 HRS. 01-09-94. 8. TESTING.	ES.
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