

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

**1a. TYPE OF WELL:** OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

**b. TYPE OF COMPLETION:** NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RENVR.  Other \_\_\_\_\_

**2. NAME OF OPERATOR**  
Kelton Operating Corporation

**3. ADDRESS AND TELEPHONE NO.**  
P.O. Box 276, Andrews, TX 79714 915-524-6400

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\***  
At surface 330 FSL 330 FWL  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

**5. LEASE DESIGNATION AND SERIAL NO.**  
NMMN 2244

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**

**8. FARM OR LEASE NAME, WELL NO.**  
Sarah B #3

**9. API WELL NO.**

**10. FIELD AND POOL, OR WILDCAT**  
Wildcat Glorieta

**11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA**  
Sec. 1 T-23-S R-37-E

**12. COUNTY OR PARISH**  
Lea

**13. STATE**  
NM

**14. PERMIT NO.** \_\_\_\_\_ **DATE ISSUED** \_\_\_\_\_

**15. DATE SPUDDED** \_\_\_\_\_ **16. DATE T.D. REACHED** \_\_\_\_\_ **17. DATE COMPL. (Ready to prod.)** \_\_\_\_\_ **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*** \_\_\_\_\_ **19. ELEV. CASINGHEAD** \_\_\_\_\_

**20. TOTAL DEPTH, MD & TVD** \_\_\_\_\_ **21. PLUG, BACK T.D., MD & TVD** 5510' **22. IF MULTIPLE COMPL., HOW MANY\*** \_\_\_\_\_ **23. INTERVALS DRILLED BY** \_\_\_\_\_ **ROTARY TOOLS** \_\_\_\_\_ **CABLE TOOLS** \_\_\_\_\_

**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\***  
Glorieta 5246-5362

**25. WAS DIRECTIONAL SURVEY MADE**

**26. TYPE ELECTRIC AND OTHER LOGS RUN** \_\_\_\_\_ **27. WAS WELL CORED** \_\_\_\_\_

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
See previous reports					

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)

**31. PERFORATION RECORD (Interval, size and number)**  
5246-5362 (104 holes)

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5246-5362	2000 gallons 15% HCl

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-3-98	Pump 1½ RHBC Rod Pump	OSI					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-28-98	24			0	0	131	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

**34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)**

**TEST WITNESSED BY**  
Dale Kelton

**35. LIST OF ATTACHMENTS**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED [Signature] TITLE PRODUCTION AREA DATE 2-12-99

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

