

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kelton Operating Corporation

3. Address and Telephone No.

P.O. Box 276 Andrews, Texas 79714 915-524-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL, Sec. 1, T-23S, R-37E

5. Lease Designation and Serial No.
NMNM-2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sarah B#3

9. API Well No.
30-025-32178

10. Field and Pool, or Exploratory Area
Wildcat Glorieta

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-3-98
- 6-1-98 Set CIBP at 5510' and cap w/ 2 sxs cement.
 - Perforate w/ 0.5" hole - 2 JSPF: 5362-5374; 5304-5320; 5270-5280; 5236-5246 104 holes
 - Acidize w/ 2000 gallons 15% HCL acid. Treated at 2100# @ 3.4 BPM, ISDP-744#
 - RU to swab well and test. Recovered 40 BF, 28 BLTR. All water.
 5. Pull packer out of hole. RU to run production equipment and put on pump.
 6. Pumped well for 25 days: made 2 BO, 2775 BW, 0 MCFG.
 - 7-1-98 RU PU and lay down production equipment.
 - Set CIBP at 5140' and capped with 2 sxs cement.
 - Shut well in to evaluate uphole potential in San Andres formation.

ACCEPTED FOR RECORD

JUL 16 1993

BLM

14. I hereby certify that the foregoing is true and correct

Signed C. Dale Kelton Title President

Date 7-7-98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____