N.M. OIL CONS. C AMISSION P.O. BOX 1980

HOBBS, RAESEIVEN FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM2244 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for-suc **ACCEPTED FOR RECORD** 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 2 1993 X Oil 8. Well Name and No. Sarah B #3 2. Name of Operator CARLSBAD, NEW MEXICO 9. API Well No. Samedan Oil Corporation 30-025-32178 3. Address and Telephone No. 10 Desta Drive, Suite 240 East, Midland, Texas 10. Field and Pool, or Exploratory Area 79705 Cline-Tubb 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 330' FSL & 330' FWL , Sec 1, T-23-S, R-37-E Lea, Co, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion X Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other run casing string Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 20 jts 13 3/8" 48# H-40 ST&C csg, 1-FS + 6 centrilizers. Set @ 902'. Cemented w/425 sx class "C" w/4% gel, 2% CaCL @ 6 BPM @ 250#. Tail in w/200 sx class "C" w/2% CaCL. BP @ 1:30 PM. Cement circulated to pit. Run 8 5/8" 32# K-55 ST&C csg as follows: 8 5/8" GS, 1 jt, FC, 62 jts, 7 centrilizers w/1 @ 800'. Total pipe run = 63 jts set @ 6809'. 2809'. 8-20-93: Cemented w/1100 sx class "H" w/5# sx salt & 1/4# sx Flocele @ 7.5 BPM @ 950#. Tail in w/260 sx class "H" w/2% CaCL2, 1/4# sx Flocele @ 6 BPM @ 700#. Circulate 238 sx to pit. Ran $5 \frac{1}{2}$, 15.5# K-55 LT&C csg as follows: 5 $\frac{1}{2}$ " GS, 1 jt + FC + 8 centrilizers 8-31-93: on every other joint + 142 jts. Total csg run = 143 jts set @ 6258'. Cemented w/350 sx class "C" w/16% jel, 5# sx salt, 1/4# sx Flocele @ 6 BPM @ 500#. Tail in w/250 sx 50/50 poz, 3# KCL, 4/10% Halad 9, @ 5 BPM @ 125#. Float held. 14. I hereby certify that the foregoing s true and correct Title Division Production Clerk 9 - 1 - 93or State office use) (This space for Federa Title

or representations as to any matter within its jurisdiction