

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-025-32190
Address P. O. Box 10340, Midland, TX 79702-7340		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Falcon Federal	Well No. 1	Pool Name, Including Formation Unders Antelope Ridge Morrow	Kind of Lease State, Federal or Fee	Lease No. NM-77090
Location Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line				
Section <u>1</u> Township <u>24S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252				
Name of Authorized Transporter of Casinghead Gas No gas connection at this time	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 24S	Rge. 34E	Is gas actually connected? no	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 8/29/93	Date Compl. Ready to Prod. 11/21/93		Total Depth 14,150'		P.B.T.D. 9,000'			
Elevations (DF, RKB, RT, GR, etc.) 3417.1 GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 8541'		Tubing Depth 8497'			
Perforations 8541-8588					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	520'	500 sx-circ 210 sx
12-1/4	9-5/8	5310'	1635 sx-circ 42 sx
8-1/2	7	12,085'	2086 sx-TOC @ 3600'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11/27/93	Date of Test 12/16/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 78	Water - Bbls. 119	Gas - MCF 91

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Barrett L. Smith, Senior Operations Engineer
Printed Name
12/21/93
Date
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 28 1993
By ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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