

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget: Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77090

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

CONFIDENTIAL

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)632-6822

4. Location of Well (Fotage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 1, T24S, R34E

8. Well Name and No.

Falcon Federal No.1

9. API Well No.

30-025-32190

10. Field and Pool, or Exploratory Area

Undes. Antelope Ridge Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole 520'-5310'. TD reached @ 0445 hrs CST 9/7/93. Ran 137 jts 9-5/8", 47# & 43.5#, N-80 & S-95, LT&C casing. Float shoe @ 5310'. Float collar @ 5263'. DV tool @ 2007'. BJ Hughes cemented casing w/ 1435 sx Class "C" Lite + 5 pps salt + .2% sodium metasilicate + 1/4 pps celloflake @ 12.4 ppg followed by 200 sx Class "C" + 2% CaCl + 1/4 pps celloflake @ 14.8 ppg. Plug down @ 0100 hrs CST 9/8/93. Recovered 42 sx excess cement. Make cut-off. Weld on wellhead and test to 2500 psi. NU BOP's and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

Date 12-21-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____