

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-77090

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)632-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 1, T24S, R34E

8. Well Name and No.

Falcon Federal No.1

9. API Well No.

30-025-32190

10. Field and Pool, or Exploratory Area

Undes. Antelope Ridge Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabor rig #316. Spud well @ 1430 hrs CST 8/29/93. Drilled 17-1/2" hole to 520'. TD reached @ 0200 hrs 8/30/93. Ran 14 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 520'. 1 FV @ 480'. BJ Hughes cemented casing w/ 300 sx Class "C" Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down at 0830 hrs CST 8/30/93. Recovered 210 sx excess cement. WOC 19-1/2 hrs. Compressive strength of cement is greater than 500 psi after 8 hours. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Senior Operations Engineer

Date 12-21-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: