Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil C	Ś.	Divi	sior
P.O. Box 1980			41,77
Hobbs, NM 882	a i		

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. NM55953

	SUNDRY NOTE			
not use this fo	rm for proposals	to drill or to	deepen or reen	try to a different reservoir.

6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Weil Name and No. Jack Tank '8' X Oil Well # 2 2. Name of Operator Federal. Burlington Resources Oil & Gas Company 9. API Well No. 30-025-32192 3. Address and Telephone No. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943 10. Field and Pool, or exploratory Area Mesa Verde Bone Spring 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Mesa Verde Delaware 2180' FNL & 660' FWL 11. County or Parish, State Sec. 8, T24S, R32E

		Lea NM						
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection						
	X other <u>Downhole Commingle</u>	Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)						

TD = 15,460', Old PBTD = 9490', New PBTD - 10026'

Delaware Perfs: 7280'-8298' Bone Spring Perfs: 9652'-9812'

DHC1419 Approved Order:

Allocation Factors: Bone Spring 30% 0i1/20% Gas Delaware 70% 0il/80% Gas

14. I hereby certify that the foregoing is true and correct Signed	Title Re	gulatory Compliance	
(This space for Federal or State office use) OKIG, SCED.) DAVID R. GLASS Conditions of approval, if any:	Title	PETROLEUM ENGINEER	PEB 0 6 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

State of New Mexico nergy, Minerals & Natural Resources Departing at

PO Box 1980, Hobbs, NM 88241-1980 OIL CONSERVATION DIVISION District II 2040 South Pacheco 811 S. 1st Street, Artesia, NM 88210-2834 Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

District [][1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

District I

1	API N	umber			² Pool Code			³ Pool Nam	ne		
					96191		!	desa Verde D	elaware		
⁴ Property	Code					5 Property				6 We	ll Number
0151						Jack Tank 8	Federal				
7 OGRID			-			8 Operator	Name			9 E	levation
2648	35		·		Burlingtor	Resources	Oil & Gas Compa	ny			
					10	Surface Loc	ation	-			
UL or lot no.	Section	on	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	t line	County
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··	·			11 Bo	ttom Hole I	ocation If Di	fferent From Surfac	ce			
UL or lot no.	Secti	on	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	st line	County
Dedicated Acre	s 12	Joint	or Infill	14Consolidation	Code 15 Or	der No.					
40								DHC1419			
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		一丁						17 OPERA	TOR CE	RTIFIC	ATION
				į				I hereby certify	that the infa	rmation c	ontained herein is
								true and complet	te to the best	of my kno	wledge and belief.
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	-							Signature	- 4.0	_	
								Donna Wil	liams	_	
		1						Printed Name	C14		
								Regulator	y Compii	ance	
•		İ						2/5/97			
_								Date			
						-		18 STIRV	EYOR CE	RTIFIC	CATION
								I hereby certify	that the well	location	shown on this pla
								was plotted from	m field notes y supervision	of actua , and tha	l surveys made but the same is tru
								and correct to the	best of my beli	ief.	
		1									
								Date of Survey			
								Signature and Se	eal of Professi	ional Surve	eyer:
		-									
		ļ									
								Certificate Num			

State of New Mexico Energy, Minerals & Natural Resources Toment

OIL CONSERVATION DIVISION
2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

PO Box 1989, Hobb. 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

District [

Santa Fe, NM 87505

AMENDED REPORT

2040 South Pachec	20, Santa Fe								··	ne.
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	_		perator name a							Del
Burlingto		rces 011 8	Gas Comp	any					26485 Reason for Fili	- C-1-
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Midland.	API Numb		 		5 Po	ol Name		1 DOWN	THO TE COMM	6 Pool Code
					Mesa Ver	da Nala	ware			96191
	30 - 025 - C		-			nty Name	IWG! E		_	Well Number
	015100	•			Jack Tar	-	iera l			# 2
		ce Locati	on							
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1	Botto	n Hole L	ocation							
UL or lot no.	Section			Lot. Idn	Feet from th	No.	rth/South Lu	ne Feet from the	East/West	line County
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12 Lse Code	i	cing Method	Code 14 Gas	Connection Date	13 C-125	Permit N	umber	· С-129 Еп ес ц	ve Date	· C-129 Expiration Date
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complied with	and that the	information (on Division have t true and complete			OIL (CONSERVATI	ON DIVISI	ON
the best of my	knowledge	and belief.			Арр	roved by:				
Printed name:	<	uu			Title					
Donna Wi						•. 				
Title:		,			Арр	roval Date:	:			
Regulator Date: 0/4		1 ance	Phone:			<u></u>				
2/4/			<u> </u>	15-688-6943						
⁶⁷ If this is a	change of c	operator fill in	the OGRID nu	imber and name o	of the previous	operator				
 		Practical Case	ntor Signature			Drinted I			Tirle	Date

District I

District II

State of New Mexico

nergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

		WEI	LL LOC	ATIO	N AND A	CREA	GE DEDICA	TION PLA	T		
1	API Number			² Pool	Code			³ Pool Name	e		
				96	229			sa Verde Bon	e Spri		
⁴ Property (Code					operty Na					Well Number
01510 7 OGRID						ank 8 I perator Na	Federal			9	Elevation
				D -3:	•						Lievation
2648	5			Burii		ce Locat	il & Gas Compa	ny		<u> </u>	
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12 Dedicated Acres	13 Joint	or Infill	14 Consolidat	ion Code	15 Order No.		<u> </u>	<u> </u>	<u> </u>		
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								Signature) a (<u></u>	
								Donna Will Printed Name Regulatory		lianco	
•								Title 2/5/97	Comp	Trance	
								18 SURVE I hereby certify to was plotted from	that the w i field no supervisi	vell location tes of action, and	FICATION on shown on this plat thal surveys made by that the same is true
								Date of Survey Signature and Sec	al of Profe	essional Su	irveyer:
								Certificate Numb	ee ī		···

District !

PO Box 1980, Hobbs.

8241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District (III 1000 Rio Brazos Rd., Aztec, NM. 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

AMENDED REPORT

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Midland, T)-1810						Down	hole Com		
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