

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)U.S. OIL CONS. COMMISSION
APPROVED
P.O. BOX 1980
EXP. DATE 12/31/98
NEW MEXICO 88240
NO. 1004-0137
BASE DESIGNATION AND SERIAL NO.
NM 55953RECEIVED
APR 13 11 10 AM '95

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR MERIDIAN OIL INC.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943						7. UNIT AGREEMENT NAME JACK TANK '8' # 2 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180' FNL & 660' FWL At top prod. interval reported below At total depth SAME AS SURFACE						8. FARM OR LEASE NAME, WELL NO. JACK TANK '8' # 2 FEDERAL	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 4/4/95						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 15,468'	
21. PLUG, BACK T.D., MD & TVD CIBP@9490'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7280' - 7298' (DELAWARE)						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
20"	94#	598'	26"	932 SXS	CIRC.		
13 3/8"	61#/68#	4521'	17 1/2"	4500 SXS	CIRC		
9 5/8"	47#/53.5#	12108'	12 1/4"	3625 SXS	TOC@4500'		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
7" 32#	11768'	14950'	750 SXS		SIZE	DEPTH SET (MD)	
4 1/2"	14656'	15452'	200 SXS		2 7/8"	7239'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
15206' - 15383' (MORROW) CIBP WAS SET				DEPTH INTERVAL (MD)			
14028' - 14054' (ATOKA) CIBP WAS SET				AMOUNT AND KIND OF MATERIAL USED			
9652' - 9812' (BONE SPRING) CIBP WAS SET				9490'			
7280' - 7298' (DELAWARE)				7280' - 7298'			
				A W/1000 GLS 7.5% NEFE HCL			
				F W/11500 GLS VIKING I-25# +			
				17200 lbs 16/30 White Snd + 12800 lbs			
33.* PRODUCTION				Super RC 16/30 sand			
DATE FIRST PRODUCTION 4/5/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pmp 1 1/2" x 24'			WELL STATUS (Producing or shut-in) prod.		
DATE OF TEST 4/7/95	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD	OIL - BBL. 35	GAS - MCF. 35	WATER - BBL. 120	
FLOW. TUBING PRESS. 100	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY J. Lara	
35. LIST OF ATTACHMENTS C102, C104							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED			TITLE			DATE	
[Signature]			REGULATORY ASSISTANT			4/6/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

1995

**HOBBS
OFFICE**