

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2180' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8/17/93

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUNDED

9/10/93

16. DATE T.D. REACHED

12/13/93

17. DATE COMPL. (Ready to prod.)

4/16/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3594' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

15460'

21. PLUG BACK T.D., MD & TVD

CIBP@11740'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

9652'-9812' BONE SPRING

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

INCLUDED

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	698'	26"	932 SXS	CIRC
13 3/8"	61#/68#	4521'	17 1/2"	4500 SXS	CIRC
9 5/8"	47#/53.5#	12108'	12 1/4"	3625 SXS	TOC@4500'TS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7" 32#	11768'	14950'	750 SXS				
4 1/2"	14656'	15452'	200 SXS				

31. PERFORATION RECORD (Interval, size, and number)

15206'-15385' (MORROW) CIBP WAS SET

14028'-14054' (ATOKA) CIBP WAS SET

9652'-9812' (BONE SPRING)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15206'-15385'	A W/7000 GLS 50% CO2 FOAMED
MOD 101 ACID F W/	64500 GLS 60% ALCOFOAM CARRYING
27000 LBS 20/40	INTERPROP PLUS. SET CIBP @ 14625'
W/32' CMT. SET	CIBP @ 13950' W/10 SXS CMT

33. PRODUCTION

DATE OF FIRST PRODUCTION 4/18/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PMP 1 1/2"				WELL STATUS (Producing or PROD.)	
DATE OF TEST 5/22/94	HOURS TESTED 24	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 30	GAS - MCF. 63	WATER - BBL. 64	GAS - OIL RATIO 2100:1
FLOW. TUBING PRESS. 125	CASING PRESSURE 50	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENT

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5(S), LOGS, INCLINATION REPORT, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ASSISTANT

DATE

6/3/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	GEOLOGIC MARKERS		
					NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
	surf. 930 1570 4672 8552 11985 14037	930 1570 4450 8552 11985 14037 TD	Redbeds Anhydrite Anhydrite, Salt Sand Limestone Limestone, Sand, Shale Limestone, Shale Sand, Shale, Limestone		Rustler Salado Castille Delaware Bone Spring 1st Bone Spr. Sand Wolfcamp Strawn Atoka Morrow	930' 1570' 4450' 4672' 8552' 9650' 11985' 13874' 14037' 14550'	