District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address CORD Number	DED REPO
Correction Corporation name and Address Corporation	
20,2335 No. Texas, Suite 1330	
** Reson for Filing Cod Child Wildland, TX 79701 ** API Number* ** Basilian Number* ** API	
API Number 3 Pool Name 5 Pool Name 5 Pool 10 P)
30 - 025 - 32202 Mesa Verde (Del aware) 90	
Property Code Property Name 9 Well	l Code
I. 1º Surface Location II. Orlot no. Section Township Range Lot. Idn Feet from the 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 South 1:0 Feet from the 1980 East/West line 1980 East/	191
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le: Approval Date: (1)	
Production Clerk Phone: 10 /5 /00 Phone:	
10/5/99 915/687-3551	
If this is a change of operator fill in the OGRID number and name of the previous operator James V. Moore. Division Superintendent Production	
Previous Operator Signature James V. Moore, Division Superintendent, Production Printed Name Title	10/5/99 Date