

Form 3160-6  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Enron Oil & Gas Company	8. Well Name and No. Mesa Verde 6 Federal #2
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	9. API Well No. 30 025 32202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Sec 6, T24S, R32E	10. Field and Pool, or Exploratory Area Mesa Verde Delaware
	11. County or Parish, State Lea County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Off-lease measurement of oil.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

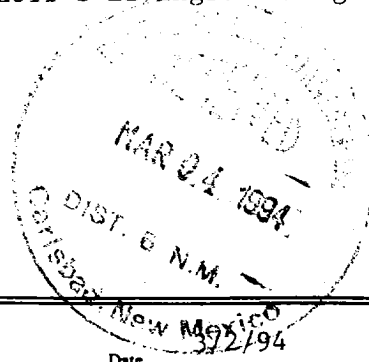
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please grant Enron a variance to Onshore Order No. 4 in our request for approval of off-lease measurement of oil for the above-named well.

This well could not be produced into the tank battery due to the large amount of gel/water in the oil that had to be cleaned up through the frac tanks.

Oil was transported from December 14 through December 25 (a total of 3590 barrels) via EOTT Energy Corp. Transported and measured by meter on the tank at EOTT's Livingston Ridge Station LACT unit located in the NWNW of Sec 6, T22S, R32E.

Approved For 12 <sup>PAY</sup> ~~Month~~ Period  
Ending 12/25/93



14. I hereby certify that the foregoing is true and correct	
Signed <u>Betty Gildon</u> Betty Gildon	Title <u>Regulatory Analyst</u>
(This space for Federal or State office use)	
Approved by <u>William C. Samah</u> Title <u>Petroleum Engineer</u>	Date <u>3/7/94</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.