

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 77064
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Sec 6, T24S, R32E	8. Well Name and No. Mesa Verde 6 Federal #2
	9. API Well No. 30 025 32202
	10. Field and Pool, or Exploratory Area Mesa Verde Delaware
	11. County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

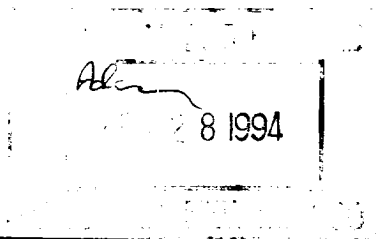
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-8-94 - Set CIBP at 8100' (Perfs 8194'-8398')

Perforated Upper Delaware/Brushy Canyon 7184'-7194' (.62" 40 holes).
Acidize with 3000 gals 7-1/2% NeFe HCl w/60 ball sealers.

2-9-94 - 24 hrs flowed 21 BO & 71 BW; 0 MCF.

2-7/8" tubing set at 7215'



RECEIVED
FEB 17 11 32 AM '94
CARI AREA

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon

Title Regulatory Analyst

Date 2/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: