

Form 3160-5
November 1983
Formerly 0-111

N. M. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
SUBMIT IN TRIPLICATE
(reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. NAME OF OPERATOR Enron Oil & Gas Company	5. LEASE DESIGNATION AND SERIAL NO. NM 77064
2. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL <i>Unit J</i>	7. UNIT AGREEMENT NAME
4. PERMIT NO. 10-025-32202	8. FARM OR LEASE NAME Mesa Verde "6" Federal
5. ELEVATIONS (Show whether DF, RT, GR, etc.) 3559.3' GR	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Wildcat Lower Brushy Canyon Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T24S, R32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 8/30/93	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACATURE TREAT	MULTIPLE COMPLETE	FRACATURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Casing test & cement job	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-2-93 - Ran 21 joints 8-5/8" 32# S-80 ST&C casing and 83 joints 32# J-55 ST&C casing set at 4550'.

Mix & pump 1391 sacks (505 barrel slurry) pace-setter lite "C" 65:35:6 + 1/2#/sx Cello-Seal + 10% salt, 2.04 cuft/sx, 12.7 ppg. Mixed and pumped 200 sacks (47 barrel slurry Class "C" + 1% CaCl, 1.33 cuft/sx, 14.8 ppg. Circulated 118 sacks.

WOC - 18-1/2 hours

30 minutes pressure tested to 1200#, OK.

J. Lora

SEP 7 10 56 AM '93
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED *Betty Giddon*
Betty Giddon

TITLE Regulatory Analyst

DATE 9/3/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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SEP 1956

OLD HUBBARD
OFFICE