

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE CATEGORY  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 77064

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS form for proposals to drill or to deepen or plug back to a different reservoir.  
See APPLICATION FOR PERMIT— (for such proposals.)

WELL ☒ NEW ☐ EXISTING ☐ OTHER

NAME OF OPERATOR

Enron Oil & Gas Company

ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1980' FSL & 1980' FEL

664 J

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa Verde "6" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat Lower Brushy Canyon Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T. 24S, R. 32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

31125 32212

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3559.3' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. STOP WATER SHUT-OFF

2. FRACTURE TREAT

3. SHOOT OR ACIDIZE

4. REPAIR WELL

Other:

5. DRILL OR ALTER CASING

6. COMPLETE

7. ABANDON\*

8. CHANGE PLANS

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF

10. FRACTURE TREATMENT

11. SHOOTING OR ACIDIZING

Other:

12. REPAIRING WELL

13. ALTERING CASING

14. ABANDONMENT\*

Casing test & cement job

XX

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-26-93 - Spud 7:00 pm

8-27-93 - Ran 14 joints 42# H-40 ST&C 11-3/4" casing and set at 603'.

Mixed and p-mped 200 sacks (65 bbl slurry) BJ Services Class "C" Lite + 2% CaCl + 1/4#/sx Cello-Flake, 12.8 ppg, 1.82 cuft/sx; mixed and pumped 200 sacks (47 bbl slurry) of Class "C" + 2% CaCl, 14.8 ppg, 1.32 cuft/sx. Circulated 98 sacks cement.

WOC - 18 hours.

30 minutes pressure tested to 500 psi, OK.

J. Lora

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

8/30/93

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

SEP 09 1990

OFFICE OF  
THE ATTORNEY GENERAL