

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
OCT 25 1993
88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill B Federal

9. WELL NO.

#10

10. FIELD AND POOL, OR WILDCAT

Teague Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 West Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit M, 985' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3251' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) DST, Run Casing, Cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-93 Dst 9830' - 9880' Ellenburger. Opened tool w/a weak blow on preflow, bubble hose only 1/4" immersed in bubble bucket from 5-15 mins. Open 15 mins. Closed and SI tool for 6 min ISI. Re-opened tool for final flow w/a very weak blow decreasing to a few bubbles in 5-10 mins & decreased to no bubbles from 15-60 mins. Tool open 60 mins. SI & closed tool for 120 mins FSI. No GTS, No GIDP, recovered 5' drlg mud. Pressures: IHP 4551 psi, PFP 100-80 psi 15 mins, ISIP 80 psi 60 mins, FFP 60-60 psi 60 mins, FSIP 60 psi 120 mins, FHP 4610 psi, BHT 140°F @ 9812'.

10-16-93 TD 9943'. PBTD 9896'. Hole size 7-7/8". Run 5-1/2" Casing as follows: 15.5# & 17# J-55 casing (9958.33') set and cemented @ 9943'. FS @ 9941.89, FC @ 9896.02, DV @ 5997.78' - 5994.15'. Marker JT 8052.23'. Ran 35 centralizers & 2 cement baskets.

10-17-93 Howco cement 1st stage w/10 Bbl mud flush, 10 Bbl water 475 sx Halliburton Lite Premium Plus, 1100 sx 50/50 premium plus POZ. Displace @ 8 BPW 1825 psi w/90 Bbl FW 144 Bbl mud. Bump plug w/2225 psi 7:15 am 10/17/93. Drop bomb, open DV tool w/600 psi. Circ 232 sx cement. Circ 3 hrs on D.V. tool. RU & cement 2nd stage w/450 sx Halliburton Lite Premium Plus, w/450 sx 50/50 Premium Plus Poz. Displace @ 9 BPW 2000 psi w/140 BBI FW. Bump plug w/2000 psi 12:00a.m. 10/17/93. Close D.V. tool w/3200psi. BLM was notified @ 3:00a.m. 10/17/93. Set slips w/full weight 135.000# rig released 6:00p.m. 10/17/93.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. [Signature]

TITLE

Area Engineer

DATE

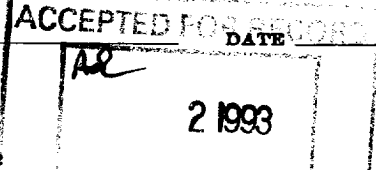
October 21, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side