Form J160=3 (Nov:mber 1983) (formerly 9=331C)

N.M. OIL CONF COMMISSION P.O. 189X 11900 IN THE INTERIOR HORRS, NEW MEYICO 188240

SUBMIT IN TRIPLICATE*

(Other instruc' on reverse si:

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPEO WHILE DEEPEN DEEPEN PLUG BACK PLUG	HOBBS INEW MEXICO ASSOCIATION					5. LEASE DESIGNATION AND SERIAL NO.	
DRILL & DEEPEN DEEPEN DICTORY WELL THE OF W					D 4 CI/	6. IF INDIAN, ALIOTTER OF TRUE NAME	
DEPEN DEEPEN PLUG BACK DELIVERY AND DEEPEN DEEPEN DELIVER DELI		DIN FOR PERIMIT	IO DRILL, I	DEEPEN, OK PLUG	RACK	- Control of Table NAME	
OFFICE OF THE ABOUT STATES AND STATES STATES A	D	RILL 🖾	DEEPEN [PLUG BA	ak 🗆	7. UNIT AGREEMENT NAME	
Plains Petroleum Operating Company Plains Petroleum Operating Company Also west Wall, Suite 1000, Midland, IX 79701 Certification of Wall (Report Section clearly and in accordance with any State requirements*) Int M, 985' FSL & 660' FWL At proposed pred. 1008 DISTANCE IN MILES NE O Jal, New Mexico DISTANCE TROP REPORTS CAPTURE TO SECTION TO THE LABOR TOWN OF THE TOWN OF THE LABOR T		GAB [SINGLE (MULTI	Pr.B. C		
### 415 West Wall, Suite 1000, Midland, TX 79701 Control of Wall (Report location clearly and in accordance with any State requirements.) Control of Wall (Report location clearly and in accordance with any State requirements.) Control of Wall (Report location clearly and in accordance with any State requirements.) Control of Wall (Report location of Wall (Repo		WELL OTHER			ш_	5. FARM OR LEASE NAME	
### A5 West Wall, Suite 1000, Midland, TX 79701 Incarrow of wall (Report location clearly and in accordance with any State requirements.) Incarrow of wall (Report location clearly and in accordance with any State requirements.) Incarrow of wall (Report location clearly and in accordance with any State requirements.) Incarrow of wall (Report location clearly and in accordance with any State requirements.) Incarrow of wall (Report location clearly and in accordance with any State requirements.) Incarrow of wall wall wall proposed of the w	Plaine Petro	leum Operating	Company			9. WELL NO JA	
ALSO THE ALL POLICE TO PROPOSED CASING AND CEMENTING PROCESS TO STATE WILL STATE TO NOTE STATE OF THE ALL POLICE OF THE	ADDRESS OF OPERATO	a operating	Company	915-13-3-4	434		
Tergue Blinchty (Withcase Unit M, 985' FSL 5 660' FWL A proposed prod. come Unit M, 985' FSL 5 660' FWL See 35(M) 723S, R37E DISTANCE IN MILES AND DIRECTION FROM MEASURE TOWN OF FORT OFFICE* 10.3 Miles NE of Jal, New Mexico DISTANCE FROM PROPOSED CASTON TO SEASON TO SEASON TO THE WELL ADDRESS TO THE W	415 West Wal	ll, Suite 1000,	Midland, TX		()	10. FIELD AND POOL, OR WILDCAT	
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Sec 35(M) T23S, R37E DISTANCE IN MILES AND DIBACTION FROM NEAREST TOWN OR FORT OFFICE* 11. 0.3 Mf.les NE of Jal, New Mexico DIMANGE OF THE PROPERTY OF LARGE PROPERTY OF THE PROPERTY OF LARGE PROPERTY OF THIS BASE PROPERTY OF THIS WALL. 40 DIMANGE OF THIS LARGE PROPERTY OF THIS LARGE PROPERTY OF THIS WALL. 40 AS SOON AS POSSIBLE PROPOSED CASING AND CEMENTHING PROGRAM BIEF OF NOLE SIER OF CASING WEIGHT FROOT SETTING DEPTH QUANTITY OF CEMENT TO THIS LARGE PROPERTY PROPER	Unit M. 985	' FSI & 660' FWI				11. SBC., T., E., M., OR SLE. Ellenb	
12. COUNTY OR PARISE 13. STATE 10.3 Miles NE of Jal, New Mexico 16. No. of Acers IN Lease 17. No. of Acess Alberts 18. STATE	At proposed prod. ze	one					
10.3 Miles NE of Jal, New Mexico DISTANCE FROM PROPUBBLY TO THIS WILL 10.30 OF ACRES IN LEASE 11. NO. OF ACRES IN LEASE 12. NO. OF ACRES ASSISTANCE TO THIS WILL 13. NO. OF ACRES ASSISTANCE 14. NO. OF ACRES ASSISTANCE 15. NO. OF ACRES ASSISTANCE 16. NO. OF ACRES ASSISTANCE 17. NO. OF ACRES ASSISTANCE 18. OF ACRES ASSISTANCE 18. OF ACRES ASSISTANCE 18. OF ACRES ASSISTANCE 18. OF ACRES ASSISTANCE 19. OF ACRES ASS	DISTANCE IN MILES	AND DIRECTION FROM NO	SPRE TOWN OR DOES	200000			
18. No. of Actual No. of Act				OFFICE*			
Solid Proposed Casher Dr. RT. GR. etc. 185' 19. PROPOSED DETTE 20. ROTAT OR CARLE TOOLS 185' 19. PROPOSED DETTE 20. ROTAT OR CARLE TOOLS 22. APPROX. DATE WORK WILL STATE' 23. ROTAT OR CARLE TOOLS 23. ROTAT OR CARLE TOO	DISTANCE PROM PRO	PUSED*	EVICO	16. NO. OF ACRES IN LEASE	17, NO. (
DEVELOPMENT DESCRIPTION OF THE LEASE TO THE PROPOSED DEPTH +9825' 20. ROTARI OR CABLE TOOLS ROTARY OR CAPITOR TOOLS DESCRIPTION OR APPROVAL DATE 185'	PROPERTY OR LEASE	LINE, FT.	660'			HIS WELL	
TABLEST WILL SELECT ON THIS LEADS, PT. DEVATIONS (Show whether DF, RT, GR, etc.) 3251' GR PROPOSED CASING AND CEMENTING PROGRAM SIER OF ROLE PROPOSED CASING AND CEMENTING PROGRAM SIER OF ROLE SIER OF CASING WEIGHT FER FOOT SETTING DEPTH 4. STSC 375 SX CITCULATE 12-1/2" 13-3/8" H-HO 12-1/4" 3-5/8" K-FF 24 132 * STSC 350' 375 SX CITCULATE 375 SX CITCULATE 5'2' K-FF Open Hole We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. Mud Program: 0' - 350' Spud mud, FW, gel 350' - 3000' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs 3000' - 9825' Fresh Water gel 8.6 - 9.2 ppg - visc 28-35 A 5000'si Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a mud system. AND STACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive tone and proposed new productive renter program. If any. APPROVALDATE APPROVALDATE APPROVALDATE APPROVALDATE AUG 19 9002	. DISTANCE FROM PRO	POSED LOCATIONS			20. ROTA		
SIER OF ROLE SIER OF ROLE SIER OF ROLE SIER OF ROLE 17-1/2" 13-3/8" H-MO 48 ST&C 350' 375 SX CIrculate 12-1/4" 9-5/8" K-FF 241324 ST&C 39525' Open Hole We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. Mud Program: 0' - 350' Spud mud, FW, gel 350' - 3000' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs 3000' - 9825' Fresh Water gel 8.6 - 9.2 ppg - vis 28-35 BOP: A 5000psi Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a mud system.		HIS LEASE, FT.	185'	±9825 '	Rota	ry	
PROPOSED CASING AND CEMENTING PROGRAM SIER OF ROLE 17-1/2" 13-3/8" H-MD 48 ST&C 350' 375 SX Circulate 12-1/4" 3-5/8" K-FF 24132# ST&C + 3000' 650 SX Circulate 775' 0pen Hole We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. Mud Program: 0' - 350' Spud mud, FW, gel 350' - 3000' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs 3000' - 9825' Fresh Water gel 8.6 - 9.2 ppg - visc 28-35 BOP: A 5000psi Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a mud system.		hether DF, RT, GR, etc.)	Panis	m Pantuallad III stan Pract	<u> </u>	22. APPROX. DATE WORK WILL START*	
SIZE OF HOLE SIZE OF HOLE SIZE OF HOLE 17-1/2" 13-3/8" H-HO 12-1/4" 9-5/8" K-F; 24 32 57 5C 24 32 57 5C 350' 375 sx Circulate 12-1/4" 9-5/8" K-F; 24 32 57 5C 29 525' - 9825' We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. Mud Program: 0' - 350' Spud mud, FW, gel 350' - 3000' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs 3000' - 9825' Fresh Water gel 8.6 - 9.2 ppg - visc 28-35 A 5000psi Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a mud system. SECURE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on precent productive some and proposed new productive renter program. If any. APPROVALDATE APPROVALDATE			Capita	in Controlled Writer Basi	IN	As Soon As Possible	
17-1/2" 13-3/8" H-MO 248 ST&C 350' 375 sx Circulate 650 sx Circulate 10-1/4" 776' 9525' K55 (55) (55) (75) (76) LTC (15) (15) (15) (15) (15) (16) (15) (16) (16) (16) (16) (16) (16) (16) (16			PROPOSED CASIN	G AND CEMENTING PROGRA	м		
Solution	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMENT	
We propose to drill this well through the Ellenburger, and complete as a Ellenburger producer. Mud Program: O' - 350' Spud mud, FW, gel 350' - 3000' Brine & native mud, mud wt. 10-10.2 ppg, vis 26-28, SW gel for logs 3000' - 9825' Fresh Water gel 8.6 - 9.2 ppg - visc 28-35 A 5000'si Shaffer double hydraulic operated will be used and tested at installation, drill out, and each time they are removed or rearranged. BOP used as a mud system. NBOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive order program. If any. APPROVAL DATE APPROVAL DATE APPROVAL DATE AUG 19 1903					375 s	x Circulate	
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SIGNED Area Engineer OPERATION. APPROVAL DATE AUG 1 9 1003	OHALE CHARLE DESCRIBE	Complete as Mud Program BOP:	s a Ellenbur n: 0' 350' 3000' A 500 used time mud s	ger producer. - 350' Spud mud, - 3000' Brine & na vis 26-28, - 9825' Fresh Wate visc 28-35 Opsi Shaffer double and tested at insta they are removed or ystem.	FW, gentive many gent of the second s	lud, mud wt. 10-10.2 ppg, l for logs 8.6 - 9.2 ppg - llic operated will be a, drill out, and each anged. BOP used as a	
CONIC CON DICHARD L MANUE AUG 1 9 1993	center program. It an	in fly 6 to	TITE.	εArea Engineer		DATE 7/17/99	
(ORIG. SGD.) RICHARD L. MANUS ADEA MANAGER AUG 1 9 1993	(This space for Fede	erai or State office use)					
	•	erai or State office use)		APPROVAL DATE			

Approval Subject to

General Requirements and Special Stipulations

*See Instructions On Reverse Side