Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
TEXACO Exploration & Prod. Inc.			G.W. Sims			1
Location of Well	Unit	Sec.	Twp	Rge	County	
	B	9	23 S	37 E	LEA	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	TUBBS	GAS	FLOW	TBG	1"
Lower Compl	ABO DRINKARD	OIL	FLOW	TBG	1"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 4-28-97

Well opened at (hour, date): 9:30 4-29-97

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	560	600
Stabilized? (Yes or No)	NO	NO
Maximum pressure during test	560	600
Minimum pressure during test	170	450
Pressure at conclusion of test	170	450
Pressure change during test (Maximum minus Minimum)	390	150
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at (hour, date): 9:30 4-30-97 Total Time On Production 24 Hrs

Oil Production During Test: 21 bbls; Grav. 41.0 Gas Production During Test 379 MCF; GOR 18047

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 5-1-97 9:30 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	590	615
Stabilized? (Yes or No)	NO	NO
Maximum pressure during test	590	615
Minimum pressure during test	385	120
Pressure at conclusion of test	385	120
Pressure change during test (Maximum minus Minimum)	205	495
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at (hour, date) 5-2-97 Total time on Production 24 HRS

Oil production During Test: 33 bbls; Grav. 41.5 ; Gas Production During Test 321 MCF; GOR 9728

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

TEXACO Exploration & Prod. Inc
Operator

Augustine S. Venegas
Signature

Augustine S. Venegas WELL TECH.
Printed Name Title

5/3/97 394-2585
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

AMERICAN METER

ABO DRINKARD = 1500 # BLACK
TUBB = 1000 # RED

CHART NO. 0-100% UNIV. CHT 4 DAY

METER 1000 X 1500

CHART PUT ON 4/27/97 9:30 A.M.

TAKEN OFF 5/1/97 9:30 A.M.

LOCATION G.W. Sims #1

REMARKS RED = X10 BLACK = X15

SINGER
AMERICAN METER DIVISION

NOON 2 4 6 8 10 DNIGHT 2 4 6 8 10 NOON 2 4 6 8 10 MIDNIGHT 2 4 6 8 10 NOON 2 4 6 8 10 MIDNIGHT 2 4 6 8 10 NOON 2 4 6 8 10 MIDNIGHT 2 4 6 8 10

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