Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
TEXACO EXP & PROD INC			G.W. SIMS			1
Location of Well	Unit	Sec.	Twp	Rge	County	
	B	9	23 S	37 E	LEA	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	N. TEAGUE 1400S ABOC	GAS	FLOW	TBG	
Lower Compl	~~ABO~~ N. TEAGUE DRINKARD ABO	OIL	FLOW	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 1-9-95

Well opened at (hour, date): 9:00 AM 1-10-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	1500#	1350#
Stabilized? (Yes or No)	YES	NO
Maximum pressure during test	1560#	1560#
Minimum pressure during test	1100#	1550#
Pressure at conclusion of test	840#	1620#
Pressure change during test (Maximum minus Minimum)	460#	10#
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at (hour, date): 9:00 A.M 1-11-95 Total Time On Production 24 HRS

Oil Production During Test: 42 bbls; Grav. 42.7 % Gas Production During Test 1332 MCF; GOR 31,714

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. - 1-12-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	1540#	1680#
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	1620#	1680#
Minimum pressure during test	1620#	1140#
Pressure at conclusion of test	1620#	1080#
Pressure change during test (Maximum minus Minimum)	0	540#
Was pressure change an increase or a decrease?	NO CHANGE	DECREASE

Well closed at (hour, date) 9:00 AM 1-13-95 Total time on Production 24 HRS

Oil production During Test: 1 bbls; Grav. 42.7 %; Gas Production During Test 1102 MCF; GOR 1102

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

TEXACO E&P INC.
Operator

P.W. Munchew
Signature

P.W. MUNCHEW SR. PROD SUP.
Printed Name Title

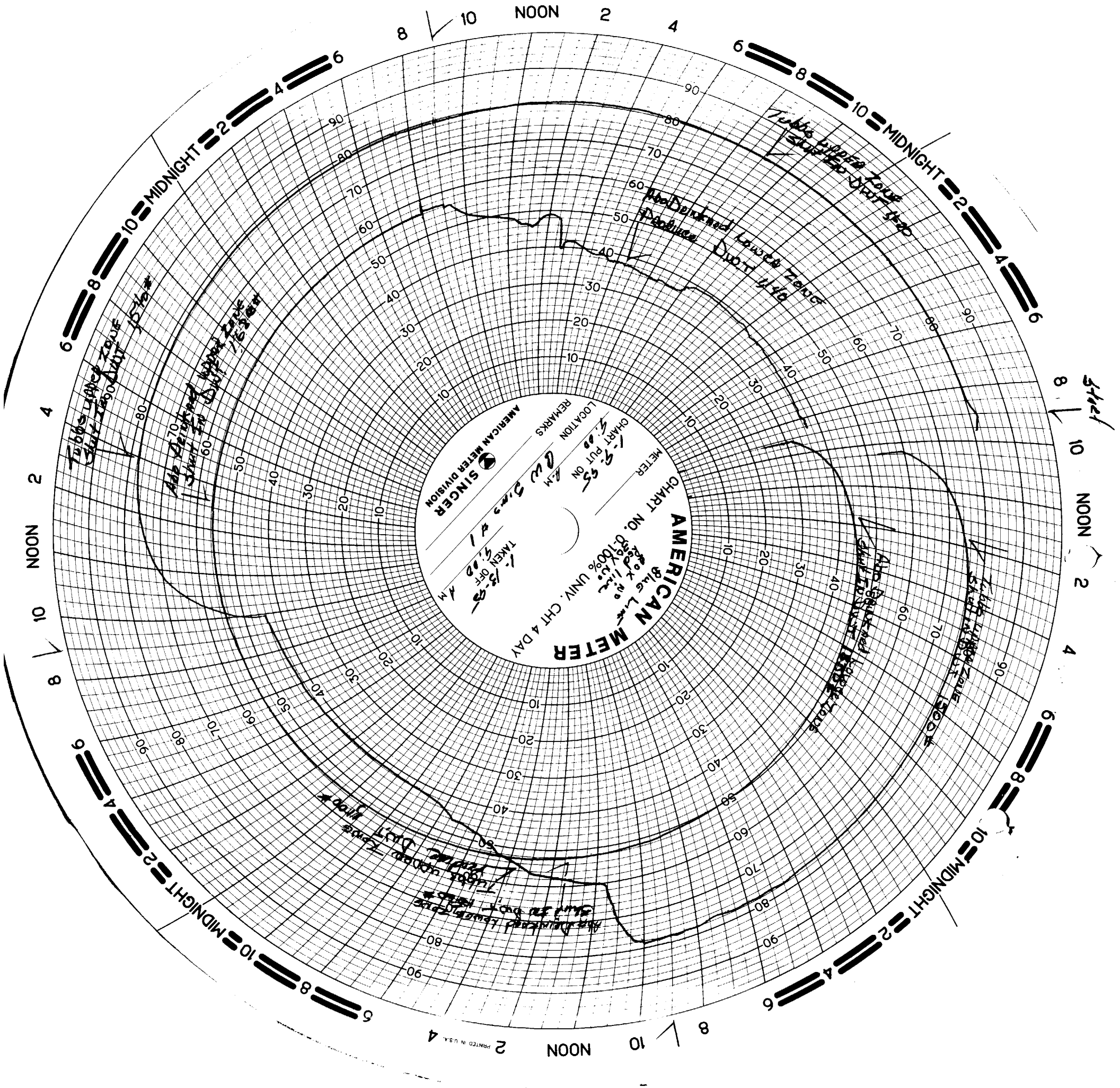
1-18-95 394-2585
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 01 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title


AMERICAN METER
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