

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

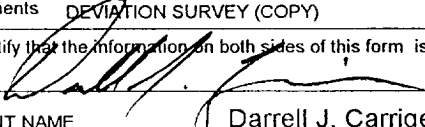
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32223
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name SIMS, G. W.								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____													
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 1								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat N. TEAGUE - (TUBB ASS., DRINKARD -ABO)								
4. Well Location Unit Letter <u>B</u> : <u>510</u> Feet From The <u>N</u> Line and <u>2230</u> Feet From The <u>E</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u> </u> Lea <u> </u> COUNTY													
10. Date Spudded 12/19/93		11. Date T.D. Reached 1/4/94		12. Date Compl. (Ready to Prod.) 11/25/94		13. Elevations (DF & RKB, RT, GR, etc.) GR-3310, KB-3324		14. Elev. Csghead					
15. Total Depth 7750		16. Plug Back T.D. 7435		17. If Mult. Compl. How Many Zones? 2		18. Intervals Drilled By O'-7750'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6098'-6244', TUBB; 6821'-6995', DRINKARD-ABO								20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run GR-DSN-CNL-LDT-SPCTRL, GR-DIL-MSFL, GR-SONIC, GR-CLL								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
11 3/4		42#		1180		14 3/4		750, circ 240					
8 5/8		32#		3750		11		1775, circ 664					
5 1/2		15.5#, 17#		7750		7 7/8		1800, circ 320					
								DV Tool @ 6946'					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2-1/16"	6066'	HNGR 6066'	
										2-1/16"	6370'	6370'	
26. Perforation record (interval, size, and number) 6098'-6244'; 2 JSPF, 148 HOLES, TUBB 6424'-6574'; 2 JSPF, 124 HOLES, DRINKARD 6634'-6995'; 2 JSPF, 198 HOLES, ABO THE NORTH TEAGUE - TUBB ASSOCIATED POOL IS DUALED WITH THE NORTH TEAGUE DRINKARD-ABO.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						6098'-6244'		3700G ACID, 61000G + 203000 16/30 SAND					
						6424'-6574'		3500G 15% NEFE + 15000G 20% HCL					
						6634'-6995'		5250G ACID, 15% NEFE + 20500G 20% HCL					
28. PRODUCTION													
Date First Production 2/25/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING BOTH (TUBB - DRINKARD ABO)							Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 12/13/94		Hours tested 24 HR		Choke Size 17/64-37/64		Prod'n For Test Period		Oil - Bbl. 53-65		Gas - MCF 1098-946		Water - Bbl. 59-45	Gas - Oil Ratio 20716-14553
Flow Tubing Press. 310#-250#		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. SAME		Gas - MCF SAME		Water - Bbl. SAME		Oil Gravity - API -(Corr.) SAME	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By			
30. List Attachments DEVIATION SURVEY (COPY)													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE 				TITLE Engineering Assistant				DATE 1/20/95		Telephone No. 397-0426			
TYPE OR PRINT NAME Darrell J. Carriger													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1137'	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2843'	T. Miss	
T. 7 Rivers	2946'	T. Devonian	7510'
T. Queen		T. Silurian	
T. Grayburg	3663'	T. Montoya	
T. San Andres	3831'	T. Simpson	
T. Glorieta	5059'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	5418'	T. Gr. Wash	
T. Tubb	6088'	T. Delaware Sand	
T. Drinkard	6424'	T. Bone Springs	
T. Abo	6617'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzbe
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6424' to 6574'

No. 3, from _____ to _____

No. 2, from 6634' to 6995'

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6424'	6618'	194'	DOLOMITE				
6618'	7510'	892'	LIMESTONE, DOLOMITE				
7510'	7750'	240'	DOLOMITE				