DISTRICT I

P.O. Bcx 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appròpriate District Office 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

CACCO EXPLORATION & PRODUCTION INC. O SOX 730, HOBBS, NM 85240 AP Number 30 05 233 **PRODUCTION INC.** **PROBLEMENT STANDARD SOCIATED Section 13184 **Special Section	STRICT IV O. Box 2088	, Santa Fe,	мм 87504-208 REQ			WABLE AND			N TO TRANSP	U ORT	AMEND	ED REPOR	
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