

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32223
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, G. W.
8. Well No.	1
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3310', KB-3324'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter B : 510 Feet From The NORTH Line and 2230 Feet From The EAST Line  
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3310', KB-3324'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	COMPLETION - TUBB <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. UNION PERFERED THE TUBB: 6098-6100, 6104-6106, 6109-6113, 6116-6120, 6123-6131, 6135-5137, 6144-6148, 6151-6156, 6160-6163, 6180-6186, 6188-6192, 6196-6202, 6204-6206, 6208-6216, 6218-6221, 6224-6233, 6242-6244. 148 HOLES.
2. TEST TBG TO 5000 PSI. FISH STANDING VALVE. REVERSE ACID INTO TBG. SET PACKER & TEST ANNULUS TO 3000 PSI. ND BOP & NU FRAC TREE. 11-16-94.
3. DOWELL UTILIZED 222 BALL SEALERS ON ACID BALLOUT. HAD GOOD ACTION. DOWELL ACIDIZED W/ 3700 GAL 15% HCL. 11-18-94. SAND FRAC DOWN 3.5" TBG W/ 40# XL GEL @ 35-40 BPM. DOWELL FRAC'D W/ 61000 GAL FLUID & 203000 16/30 XL GEL SAND. 11-18-94.
4. MIRUSU. RELEASE PKR & PULL FREE 150' & STUCK PKR. COULD NOT REVERSE CIRCULATE. CLOSE RAMS & PUT 3000# ON BACKSIDE & WORK STRING UP. BROKE CIRCULATION W/ PKR FREE. REVERSE 4-TBG CAP. PULL 9 STAND & A SINGLE. 11-19-94.
5. FINISH TOH LD 3.5" TBG. PICK UP NOTCH COLLAR & 2.875" TBG & TIH. TAG TOP OF SAND @ 5920'. PULL 7 STANDS. 11-20-94.
6. WASH OUT SAND DOWN TO TOP OF RBP @ 6344'. CIRCULATE HOLE CLEAN & PULL UP HOLE TO 5507'. 11-21-94.
7. TOH & PICK UP UNI VI 6K PKR & TIH. SET PKR TEST BACKSIDE TO 1000 PSI. NU PROD. TREE & START SWABBING WELL. SWABBED 93 BLW IN 2 HOURS. 11-22-94.
8. FLOWED 7 BO, 50 BLW, 1097 MCFD, FTP 400, 20/64" CHOKE IN 24 HOURS. 11-25-94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 1/13/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

APPROVED BY GEORGE D. SEXTON TITLE SUPERVISOR DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY: