

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32223
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, G. W.
8. Well No.	1
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3310', KB-3324'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter B 510 Feet From The NORTH Line and 2230 Feet From The EAST Line
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION - ABO/DRINKARD/TUBB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU POOL WELL SERVICE. KILL WELL & SET BPV IN BO2 COUPLING. ND TREE & NU BOP. RELEASE PACKER & TOH. TIH W/ RETRIEVING TOOL ON 2.875" TBG TO 6274'. WASH SAND TO RBP @ 6344'. RELEASE RBP & TOH TO 5100'. SET RBP & TEST TO 1500 PSI.
- ND BOP. NU DUAL HANGER SPOOL & BOP. CLOSE RAMS & TEST HANGER SEAL TO 1500 PSI. RELEASE RBP @ 5100' & TOH LAYING DOWN 2.875" TBG. CLOSE BLINDS & CHANGE PIPE RAMS TO 2-1/16" RAMS. RU UNION WIRELINE & TIH W/ 2-1/16" WIRELINE RE-ENTRY GUIDE, 1-JT OF 2-1/16", 1.43" TYPE "R" PROFILE NIPPLE W/ 1.385" NO GO, 1-JT OF 2-1/16", X O, MILLOUT EXTENSION & GUIBERSON 5.5", 17#, "HT" MAGNUM DRILLABLE PACKER TO 6060' & SET SAME. TIH W/ 2-3/8" "XL" ON/OFF TOOL W/ 1/43 TYPE "F" PROFILE 2.375" X 2.063" X O & LATCH SEAL ASSEMBLY TO 2800'. 11-30-94.
- TIH W/ 2-1/16" LT, LATCH ONTO PKR. PKR SET @ 6060'. TOP TUBB PERF @ 6098'. 12-01-94.
- REMOVE BPV FROM LT HANGER. RU PRO WL & RETRIEVE PLUG FROM PROFILE NIPPLE. RELEASE FROM PKR VIA SEAL ASSEMBLY & TOH STANDING BACK W-2-1/16" TBG. PICK UP 4.5" MILLOVER SHOE DRESSED W/ 4.75" CUT RIGHT, PACKER PICKER, BUMPER SUB, JARS, 6-3.5 DCS ON 2.875" TBG. TIH TO 1000'. 12-02-94.
- FINISH TIH W/ MILLOVER SHOE. MILL SLIPS ON MAGNUM PKR & START TOH. SHUT DOWN. LEAVE PKR HANGING 4770'. 12-03-94.
- FINISH TOH & RECOVER MAGNUM PKR. TIH/TOH LDTBG & DC'S. RU UNION WL & RUN IN HOLE W/ 5.5" MAGNUM PKR. STUCK PKR @ 5867'. PULL 70% OF ROPE SOCKET & FREE PKR. TOH & LD PKR. 12-04-94.
- TIH ON WL, 4.635" GUAGE RING & JUNK BASKET TO 6950'. POOH & RECOVER SMALL CHUNK OF RUBBER. TOH W/ NO RECOVERY. TIH W/ 2-1/16" WLRG, 1-JNT OF 2-1/16" TBG, 1.43" TYPE "R" PROFILE NIPPLE W/ 1.385" NO GO, 1-JNT OF 2-1/16" TBG, X O, MILLOUT EXTENSION & GUIBERSON 5.5", 17#, "HT" MAGNUM DRILLABLE PACKER TO 6370' & SET. TIH W/ 2-3/8" "XL" ON/OFF TOOL W/ 1.43" TYPE "F" PROFILE, 2.375" X 2.063" X O & LATCH SEAL ASSEMBLY ON 2.063", 3.25#, J-55, IJ 10 RND TBG TO THE TOP OF PKR. CIRCULATE TBG CAPACITY 2.5 TIMES IN REVERSE. LATCH INTO KR. SET WL. SET BPV IN PKR PROFILE & TEST TO 1500 PSI. RELEASE FROM PKR & SPACE OUT TO LEAVE IN NEUTRAL TENSION. LATCH INTO PKR & LAND LT IN HANGER BOWL. PRESSURE TEST TUBING TO 1500 PSI. INSTALL BPV IN LT COUPLING. CLOSE BLIND RAMS & INSTALL 2-16" OFFSET RAMS. 12-05-94.
- TIH W/ 2.063", 3.25# J-55, IJ 10 RND TBG TO 6066' & LAND IN TBG HANGER. ND BOP & INSTALL TEST TREE SEAL TO 3000 PSI. REMOVE BPV F/LT & PLUG F/ UT. RETRIEVE PLUG FROM PKR PROFILE. SWABBED LT, 2 BO, 35 BW IN 3 HOURS, UT 9 BLW IN 1 HR. 12-08-94.
- LT FLOWED 65 BO, 45 BW, 946 MCFD, 37/64" CHOKE 250 FTP. UT FLOWED 53 BO, 59 BLW, 1098 MCFD, 17/64" CHOKE 310 FTP IN 24 HOURS. 12-13-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /SRH TITLE Drilling Operations Mgr. DATE 1/13/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY DAVID L. SEXTON TITLE Assistant Secretary DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1995

L. F. HOBBS
OFFICE