DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

Form C-104

	¹ Ope	erator Name	and Address				² C	GRID Nu	ımber	
TEXACO EXPLORATION & PRODUCTION INC							² OGRID Number 022351			
O. BOX 730, HOB							3 F	Reason for	Filing Code	
	50, 11111 002 10					į	1	N	w	
					Name		11/94		⁶ Po	ol Code
30 025 32223 Nart				Δ.		K-10199				
013194					erty Name IS, G. W.				W	/ell No. 1
10 Surface Loca	tion									· · ·
or lot no. Section		' "		Feet From Th	he North/South Line		Feet From The	East/West Line Cou		County
В 9	238	37E		510		N	2230		E	Lea
11 Bottom Hole	Location	~~~	,	W-0						
or lot no. Section	Township	Range	Lot.ldn	Feet From Th	e North/S	outh Line	Feet From The	East/	West Line	County
Lse Code 13 Produ	ucing Method Cod	14 0 0		15 C 100 P-		18		<u> </u>	17.040	
P P	F	Code 14 Gas Connection Date 3/4/94		10 C-129 Pe	rmit Number	"	C-129 Effective Da	ite	¹⁷ C-129 Expiration	
Oil and Gas T				- I						
Oil and Gas T		renenarter N	<u> </u>	20 g	200	²¹ O/G	<u> </u>	22 pv	D III CTD I	
OGRID		Transporter Name and Address					POD ULSTR Location and Description			
022507		Texaco T & T Inc Box 60628, Midland TX 79711			2809017		B 9 23S 37E			
	1 0 50% 00	ozo, midian	u 17/10/11							
022345		Texaco E & P Inc			2809018 G			B 9 2	3S 37E	
	PO Box 3	1000, Tulsa,	OK 74102							
										····

Produced Wat	er								-	
Produced Wat	er			24	POD ULSTR L	ocation and	d Description			
				24		ocation and	-			
²³ POD	9			24			-		-	
23 POD 28090/° Well Completi	on Data	²⁸ Ready Da	te	24 27 Total	E		-		²⁹ Pei	forations
23 POD 28090/ Well Completi 25 Spud Date 12/19/93	9 on Data	4/5/94		²⁷ Total 775	Depth	9 23\$ 37	²⁸ PBTD 7435		Per 64	24-6574
23 POD 28090/9 Well Completi 25 Spud Date 12/19/93 30 HOLE SI	9 on Data	4/5/94	1	²⁷ Total 775	Depth		²⁸ PBTD 7435		64 3 SACKS CE	24-6574
23 POD 28090/ Well Completi 25 Spud Date 12/19/93 30 HOLE SI	9 on Data	4/5/94		²⁷ Total 775	Depth 50	9 23\$ 37	²⁸ PBTD 7435	750, circ 24	64 3 SACKS CE	24-6574
23 POD 28090/ Well Completi 25 Spud Date 12/19/93 30 HOLE SI	9 on Data	4/5/94 31 CA 11 3/4		²⁷ Total 775	Depth 50 32 1180	9 23\$ 37	28 PBTD 7435	750, circ 24 775, circ 6 800, circ 3	64 63 SACKS CE 0 64 20	24-6574
23 POD 2 80 90 / 9 Well Completi 25 Spud Date 12/19/93 30 HOLE SI	on Data	4/5/94 31 CA 11 3/4 8 6/8		²⁷ Total 775	Depth 50 32 1180 3750	9 23\$ 37	28 PBTD 7435	760, circ 24 776, circ 8	64 63 SACKS CE 0 64 20	24-6574
23 POD 2 80 90 / 9 Well Completi 25 Spud Date 12/19/93 30 HOLE SI 4 3/4 1 7/8	on Data	4/5/94 31 CA 11 3/4 8 6/8 5 1/2	SING & TUBIN	²⁷ Total 77E G SIZE	Depth 50 32 1180 3750 7760	9 23S 37	28 PBTD 7435	760, circ 24 776, circ 6 800, circ 3 DV Tool @	64 63 SACKS CE 0 64 20 6846	24-6574 MENT
23 POD 28090/9 Well Completi 25 Spud Date 12/19/93 30 HOLE SI 4 3/4 1 7/8 Well Test Data 34 Date New Oil 2/25/94	on Data ZE 35 Gas Del 3/	4/5/94 31 CA 11 3/4 8 6/8 5 1/2	SING & TUBIN	²⁷ Total 775 G SIZE e of Test -/28/94	Depth 50 31 1180 3750 7760	DEPTH SE	28 PBTD 7435	760, circ 24 776, circ 6 800, circ 3 DV Tool @	64 63 SACKS CE 0 64 20 6948	24-6574 MENT sing Pressure
23 POD 2 80 90 / 2 Well Completi 25 Spud Date 12/19/93 30 HOLE SI 4 3/4 7/8 Well Test Data 34 Date New Oll 2/25/94 40 Choke Size	on Data ZE 35 Gas Del 37 41 Oil	4/5/94 31 CA 11 3/4 8 6/8 5 1/2 ivery Date 4/94 - Bbls.	SING & TUBIN	27 Total 775 G SIZE e of Test -/28/94 r - Bbls.	Depth 50 31180 3750 7750 37 Length 243 Gas	DEPTH SE	28 PBTD 7435	750, circ 24 776, circ 8 800, circ 3 DV Tool @ Pressure	64 63 SACKS CE 0 64 20 6948	24-6574 MENT
23 POD 28090/ Well Completi 25 Spud Date 12/19/93 30 HOLE SI 34 Well Test Date 34 Date New Oll 2/25/94 40 Choke Size 48/64	on Data ZE 35 Gas Del 37 41 Oil 1	4/5/94 31 CA 11 3/4 8 6/8 5 1/2 ivery Date 4/94 - Bbls. 40	SING & TUBIN	²⁷ Total 775 G SIZE e of Test -/28/94	Depth 50 31180 3750 7750 37 Length 243 Gas	DEPTH SE	28 PBTD 7435 ET 38 Tubing 2 44 AC	750, circ 24 775, circ 8 800, circ 3 DV Tool © Pressure 00	3 SACKS CE 0 64 20 6946 39 Ca	24-6574 EMENT sing Pressure st Method F
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